

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.

LC 031695A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
SEMU PERMIAN
WELL # 26

9. API Well No.

30-025-07864

10. Field and Pool, or Exploratory Area

SKAGGS GRAYBURG

11. County or Parish, State

LEA, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ INJECTION
Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 1980' FNL & 660' FWL, SEC. 30, T 20S, R 38E, UNIT LTR 'E'
TD: Same

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
C.O., perforate, acidize

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-1-95 MIRU. Tested casing to 500#. Held. NDWH. NUBOP.

11-2-95 RIH w/ w.s.. Tag RBP at 3600'. Released BP, POOH. RIH w/ 6-1/8" bit, D.C.'s, tag fill at 3721'. Cl. Out to 3737'.

11-3-95 Cleaned out to 3900'. POOH. Lay down D.C.'s. RUWL. Perforate from 3680' - 3705'. 4spf. RDWL.

11-6-95 RIH w/ 6-1/8" bit and D.C.'s and tag fill at 3737'. Cl. out to 3900'. POOH. RIH w/packer, 2-7/8" w.s.. Set packer at 3590'.

RU BJ and acidized Grayburg w/ 6000 gals. 15% HCL NEFE. w/4750# Rock Salt.

11-7-95 POOH. Lay down w.s. RIH w/production equipment. 115 jts. 2-3/8" IPC tubing, Otis interlock w/1.71 R Profile Nipple in gudgeon of packer.
Landed packer at 3598'. NDBOP, NUWH Circulate packer fluid. Ran MIT test.

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title

Ann E. Ritchie
REGULATORY AGENT

Date

12-18-95

Approved by

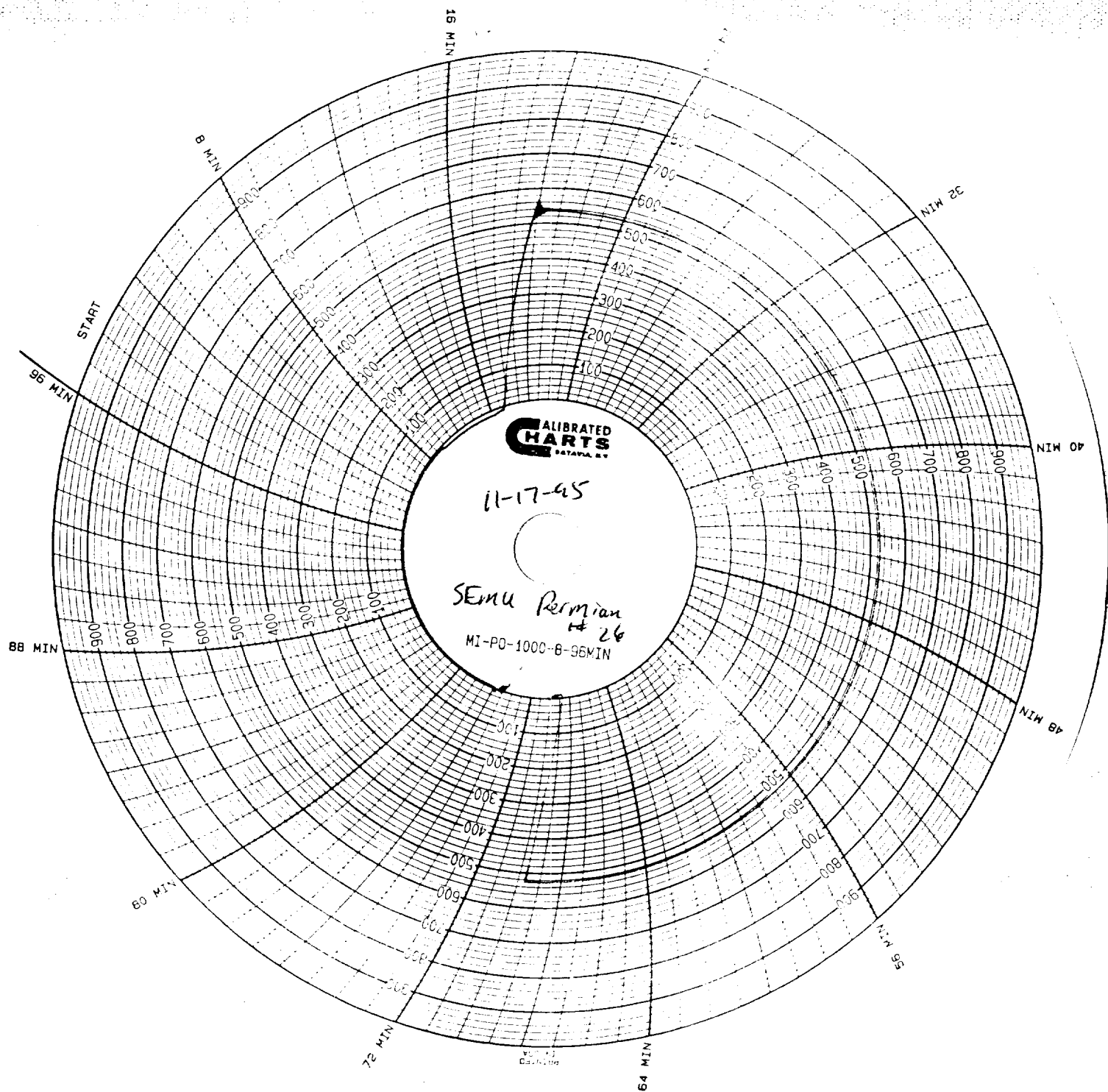
Conditions of approval, if any

Title

Date

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**



11-17-95

SEIU Permian # 26

PK set at 3598'

Time 4:25 - 4:55

Wray Pan
Gold Star

NOTE: Not. Fred Nimrod & Test
2:30pm Bennie Pritchard. on 11-16-95

DOB

Harry Johnson Hudson R
Manual Grad DAs