

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 031695 (a)

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

SEMU Permian

8. FARM OR LEASE NAME

SEMU Permian

9. WELL NO.

26

10. FIELD AND POOL, OR WILDCAT

Skaggs Grayburg

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30-20S-38E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface1980' FNL & 660' FWL of Sec. 30-20S-38E,
Lea County, New Mexico, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3530' RT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Convert to Injection
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In accordance with NMOCC Order No. R-1710, the SEMU Permian No. 26 was converted to a waterflood injection well. The work was done in conjunction with the expansion of the Skaggs Pool Pilot Injection program. The following work was done.

(1) Pulled production tubing.

(2) Ran plastic-coated tubing with shorty tension packer set at 3623'.

(3) Connected water supply and started injecting.

Work completed 2-28-64.

APPROVED

FEB 4 1964

J. L. GORDON
ACTING DISTRICT ENGINEER

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Staff Supervisor

DATE

12-1-64

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS(5) NMOCC(2) JM Pan Am-Hbs(3) Atl-Ros(2) Calif-Hous & Mid(1 ea.)

*See Instructions on Reverse Side