

## OIL CONSERVATION COMMISSIO Santa Fe, New Mexico



## REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport 0il) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at  $60^{\circ}$  Fahrenheit.

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*		Pla	ace			Date		************
UE LIE V								
WE ARE H.	EREBY R	EQUESTING	AN ALLOWABLE FOR A	WELL KNOWN	AS:			
and the second of the second of the		18 J - 1877 - 87	Thereas 1 ON	4.11		pe. 6 - 5	, pro-	
( )	Company	or Operat	or Lease	well N	10 11	1 <u>899</u> 1/	4	<u>* 1/4</u>
section_	<u> </u>	T. 20-89,	R. <u>W.B</u> , N.M.P	.M. <u>Syboan</u>	Pool	For		County
								country
Please in	ndicate	location:	Elevation 3550	Spudded	1 0.0243	Complete	.d 2.	. 3 W. <b>. 83</b>
		1	Total Depth 39		P.B	CKP		
			Ton Odl/Cag Day	1347000	//Dans - U. a. 4			
			Top 011/Gas Pay_	on Tost. Dum	Top water	Pay	n <del>egra</del>	POPP on Cir. Ex
			Initial Producti	on lest. Fun	F1	.OWOW	<del></del> {'	GAS PER DAY
5°P 2 <b>S</b>			Based on 35.47B	bls. Oil in	<u>J.6</u> I	lrs		Mins.
			Method of Test (	Pitot, gauge	, prover.	meter ru	n):(	keng <b>e</b>
			Size of choke in	inches 3	1/64°			•
-			Tubing (Size)	<u></u>		<u> </u>		Feet
			Pressures: Tubin	ng <u>litir</u>	Cas	$\mathbf{i}$ ng $8$	<i>.</i> 00//	
			Gas/Oil Ratio	1096	Gra	vity	<u> 37</u> 0	
					erforation			
Unit let	tori		Mono					
onic icc	70C1	<u> </u>	Acid Record:		Show	of 041 d		
Cosina &	Comomité	Da				of Oil,G		
Casing &	Cementi	ng Kecora		to	S/	4491110		
S1ze	Feet	Sax_	Gals	to	S/			
_			Gals					
10 9/8"	579	14 15	Shooting Record.		S/			
			_200_Qts _320	toto	33/			
70	3705	3235	Qts	to				
		1	Qts	to				
			Notional Dwadings	<b>m</b> 4				
			Natural Production	on Test:	Pum	ping	<u> </u>	Flowing
			Test after acid o	or shot:	Pum	ping	<u> </u>	Flowing
TVT								
Please in	aicate	below For	mation Tops (in conf	formance with	h g <mark>eogra</mark> ph	ical sect	tion of	f state):
	;	Southeast	ern New Mexico		Northw	estern Ne	w Ver	i co
						cocom m	on alox.	100
T. Anhy	<u>:340</u> 3460							
T. Salt_	12 17 (h 12)					and-Fruit	1 and_	
B. Salt _			2 1.101100,700			ngt <b>on</b>		
T. Yates		·						
T. 7 Rive						House		
T. Queen_ T. Graybu			- · · · · · · · · · · · · · · · · · · ·			ee	·	
T. San An								
T. Glorie								
T. Drinka						a	<del></del>	
T. Tubbs_								
T. Abo								
T. Penn _								
T. Miss			T					

## ILLEGIBLE

Remarks:	
	Centine 18.5, Old, Company
	Company or Operator
	By: 10 ) Socolo
	Signature
	Position: Acaba Matrick Juparintens
Send communications	
Send communications	
Send communications	Name: 130 Contail Oll Company
Send communications	regarding well to:
	regarding well to:  Name:
APPRO	regarding well to: