Ye Yanding Allerana and Product

Form 3:	160-5
(August	1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

C(1) Hobiss	
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FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

LC-031696 (B)

abandoned well. Use Form 3160-3 (APD) for such proposals.		o. If Indian, Allottee or Inde Name	
SUBMIT IN TRIPLICATE - Other in	structions on reverse side	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Y	A THE CONTRACT OF THE STATE A DISTRICT AND STATE OF THE S	8910088560	
Oil Well Gas Well Other Injection	Well	8. Well Name and No.	
2. Name of Operator		Eumont Hardy Ut. #15	
Permian Resources, Inc.		9. API Well No.	
3a. Address	3b. Phone No. (include area code)	30-025-07865	
P.O. Box 590, Midland, TX 79702		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip	otion)	Eumont Yates SevenRiversQuee	
1980' FSL & 660' FWL		11. County or Parish, State	
Sec. 31, T-20S, R-38E	.00	Lea County, New Mexico	
12. CHECK APPROPRIATE BOX(ES)	TO INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA	

12. CHECK AI	PPROPRIATE BOX(ES)	TO INDICATE NATUI	RE OF NÓTICE, REPORT, C	OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Wish to evaluate this well for re-establishment of production but cannot get a pulling unit at this time due to present market conditions. When unit becomes available we will evaluate the  $\mathbf{b}$  orehole condition and fluid infax and report findings.

Waiting time for pulling unit is 6-9 months

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14. I hereby certify that the foregoing is true and correct
Name (Printed Typed)

Sherfy Conrad

Title Production Clerk

Date 5-1-01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

(ORIG SGD.) JOE G. LARA

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title Petroloure Conincer

Date 6/19/2001

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Approved by