

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
PA BOX 1980
HOBBS, NEW MEXICO 88241

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator

Lynx Petroleum Consultants, Inc.

3. Address and Telephone No.

P.O. Box 1979, Hobbs, NM 88241 505-392-6950

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FWL
Sec. 31, T-20S, R-38E

5. Lease Designation and Serial No.

LC-031696 (B)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910088560

8. Well Name and No.

Eumont Hardy Unit No. 15

9. API Well No.

30-025-07865

10. Field and Pool, or Exploratory Area

Eumont Yates Seven

11. County or Parish, State

Rivers Queen

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporary Abandonment
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Extension of Approval for Temporary Abandonment

1. Cement retainer set at 3395'.
2. Hole loaded with packer fluid.
3. Casing integrity test was O.K.
4. Well may be returned to injection when this lease is infill drilled on 20 acre spacing. Currently, infill drilling is not economically feasible.
5. Request approval to continue to carry well in a Temporarily Abandoned status.

APPROVED BY 12 MONTH PERIOD
ENDING 9/27/95

14. I hereby certify that the foregoing is true and correct

Signed Max Wini Title President.

Date 8/26/94

(This space for Federal or State office use)

(0916 SGO) JOE L. LARA

Approved by
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date 9/27/94