

MEYER B-31 NO. 3: T. D. 3800'. DOD 3793'. Formation Ling, Dolomite. Elevation 3512. Derrick Floor 10' above ground. Queen pay 3674-3788. Casing point 5 1/2" at 3799'. 5 1/2" casing was perforated from 3674 to 3688 with 56 shots, 3694 to 3722 with 112 shots, 3742 to 3753 with 44 shots, 3765 to 3772 with 28 shots, 3778 to 3788 with 40 shots. On initial potential, flowed 68 bbls. of 35° gravity oil and no water in 6 hours thru 3/4" choke on 2" tubing. TP 30#. GP 125#. Daily potential 272 bbls. oil with 198 MCF gas, GOR 728. Estimated daily allowable 39 bbls. oil effective 10-1-56. Well was treated with 1,000 gallons acid followed with 10,000 gallons frac oil using 1# sand and .1# Adomite per gallon thru perforations 3674-3722. Well was treated with 8,000 gallons frac oil using 1# sand and .1# Adomite per gallon thru perforations 3742-3788. Well was not shot. Pipe line connected: Shell Pipe Line Corporation. Spudded 9-8-56. Drilling completed 9-20-56. Date rig released 9-21-56. Date tested 9-30-56. Tops: Anhydrite 1318', Salt 1406', Base Salt 2545', Yates 2688', Seven Rivers 2943', Queen 3522'. Tops from EL.