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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>WATER INJECTION</b>	7. Unit Agreement Name <b>EUMONT HARDY UNIT</b>
2. Name of Operator <b>Conoco Inc.</b>	8. Farm or Lease Name <b>EUMONT HARDY UNIT</b>
3. Address of Operator <b>P. O. Box 460, Hobbs, New Mexico 88240</b>	9. Well No. <b>25</b>
4. Location of Well UNIT LETTER <b>N</b> <b>660</b> FEET FROM THE <b>SOUTH</b> LINE AND <b>1980</b> FEET FROM <b>WEST</b> LINE, SECTION <b>31</b> TOWNSHIP <b>20S</b> RANGE <b>38 E</b> NMPM.	10. Field and Pool, or Wildcat <b>EUMONT YATES 7 RVRS.</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>LEA</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

## RECOMMENDED PROCEDURE:

- MIRU.
- POOH w/packer and tubing.
- RIH w/5-1/2" mechanical retainer w/flapper. Set retainer @ +3450'.
- Circulate hole with Conoco packer fluid. (83 Bbls)
- POOH w/tubing laying down.
- Install 2' pup joint w/collar on the bottom and master valve on top. Top off casing with packer fluid.
- Rig down, move off.

*pressure test casing to 600#*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Eddie Seay</i></u>	TITLE <u>Administrative Supervisor</u>	DATE <u>6/28/83</u>
ORIGINAL SIGNED BY <b>EDDIE SEAY</b>		
<b>OIL &amp; GAS INSPECTOR</b>	TITLE _____	DATE <u>JUL 5 1983</u>
APPROVED BY _____		

RECEIVED

JUL

HOBBE