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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." FORM C-101 FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: <u>INJECTION WELL.</u>	7. Unit Agreement Name <u>EUMONT HARDY UNIT</u>
2. Name of Operator <u>CONTINENTAL Oil Company</u>	8. Farm or Lease Name <u>EUMONT HARDY UNIT</u>
3. Address of Operator <u>Box 460 HARRIS, NEW MEXICO 88240</u>	9. Well No. <u>25</u>
4. Location of Well UNIT LETTER <u>H 11</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>31</u> TOWNSHIP <u>20-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>EUMONT YATES TRAPS</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3495 DF.</u>	12. County <u>LEA.</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

IT IS PROPOSED to cleanout and acidize SUBJECT WELL AS FOLLOWS:

- RIG UP AND pull injection eqpt. Clean out to 3785'
- SET RETRIEVABLE plr @ ± 3450' prep. to acidize w/ 3300 gals MOD 202 w/additi
- PUMP 1100 gals MOD 202 @ 4-6 BPM.
- DIVERT w/ 1000 lbs rock salt mixed w/ 10 ppg brine wtr. w/ 20 lbs/1000 gals Guar Gum.
- REPEAT ABOVE TWO STEPS.
- pump remaining 1100 gals mod 202 @ 4-6 BPM.
- FLUSH TO OPEN HOLE w/ 20 BBL TFW w/ 2% KCL.
- pull work string & plr.
- RUN injection eqpt.
- FLANGE UP well head and put well on injection.

MOD 202 is 90% - 15% HCl + 10% ORGANIC ACID

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. S. Butterfield TITLE Administrative Supervisor DATE 7-31-78

APPROVED BY John Ranyas Geologist TITLE _____ DATE AUG 3 1978

CONDITIONS OF APPROVAL, IF ANY: _____