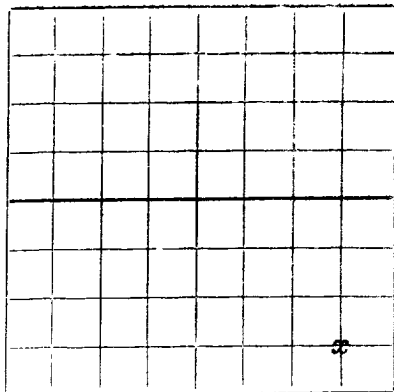


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Panoramas Petroleum Corporation

(Company or Operator)

DeKalb State

(Lease)

Well No. 1, in SE $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. 32, T. 20S, R. 38E, NMPM.

Undesignated

Pool,

Lea

County.

Well is 600 feet from South line and 600 feet from East lineof Section 32. If State Land the Oil and Gas Lease No. isDrilling Commenced 6-5, 19 54. Drilling was Completed 7-3-54, 19Name of Drilling Contractor Jennings Drilling CompanyAddress Hobbs, New MexicoElevation above sea level at Top of Tubing Head 3500'

The information given is to be kept confidential until

, 19

OIL SANDS OR ZONES

No. 1, from 5810 to 5835 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	56	Used	250	T. P.			Surface
8-5/8	32	New	2085	Halliburton			Intermediate
5 1/2	20	New	5035	Halliburton		5810-5830	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13-3/8	250	200	2 plug		
10-3/4	8-5/8	2085	200	2 plug		
7-7/8	5 1/2	5035	200	2 plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Per. from 5810-5830 Treated w/4000 gal 15' acid, Treated w/1000 gal blocking agent,
6,000 gal 15' swabbed in well flowed 30 bbl oil/day Treated w/5000 gal Dolofrac
1 1/2 gal After clean up well swabs and flows 66 bbl of fluid/day 8% water

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5935 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 7-31-54, 19.
OIL WELL: The production during the first 24 hours was 66 barrels of liquid of which 95 % was oil; 5 % was emulsion; % water; and % was sediment. A.P.I. Gravity 38° A. P. I.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1350	T. Devonian	T. Ojo Alamo	
T. Salt. 1480	T. Silurian	T. Kirtland-Fruitland	
B. Salt. 2200	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres. 4700	T. Granite	T. Dakota	
T. Glorieta. 5330	T. Blinberry 5870	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Caliche, Sd. Red bed				
250	1400	1150	Red bed, Shale				
1400	2250	850	An hy. Gyp Salt Shale				
2250	2880	630	An hy. Gyp, Sd. Shale				
2880	3800	920	An hy. Lime, Sd. Shale				
3800	4200	400	Shale, Lime				
4200	4650	450	Lime, Shale, Sd.				
4650	5600	950	Lime, Shale				
5600	5935		Lime, Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 31, 1954

(Date)

Company or Operator Famariss Petroleum Corporation Address Box 2497 - Hobbs, New Mexico
Name Paul J. Johnston Position or Title Vice-President