FORM C-105	N.	R-1	8-	Z	
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		Sec.	32	2	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper

agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. AREA 640 ACRES LOCATE WELL CORRECTLY Shell Oil Company Company or Operator 205 Well No. , N. M. P. M., Warren-McKee ___Field, __ 38E Well is 330 feet south of the North line and 4620 feet west of the East line of Sec. 32. T-20S-R-38E If State land the oil and gas lease is No. B-9693 ____Assignement No.__ If patented land the owner is_ If Government land the permittee is____ , Address Box 1457, Hobbs, New Mexico Shell Oil Company ______19_50 Drilling was completed 2-16 19_51 12-17 Drilling commenced____ ____, Address____ Thompson-Carr Name of drilling contractor_ **3507** feet. Elevation above sea level at top of casing____ The information given is to be kept confidential until Not confidential OIL SANDS OR ZONES _____ No. 4, from_ __ No. 5, from___ No. 2, from. __ No. 6, from. No. 3, from___ IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. ___feet. _ ___ .to. CASING RECORD PERFORATED TO PURPOSE CUT & FILLED FROM THREADS PER INCH WEIGHT PER FOOT MAKE AMOUNT SIZE 13 3/8" 32.4# Naylor 210 2911 8R & 8V Grade C 8 5/8 32# Youngstown MUDDING AND CEMENTING RECORD AMOUNT OF MUD USED SIZE OF CASING MUD GRAVITY METHOD USED WHERE SET 13 3/8" 17 1/4 217 <u> 250</u> Pump & plug Pump & plug 2925 2000 8 5/9" PLUGS AND ADAPTERS ____Depth Set___ _Length____ Heaving plug-Material __Size_ Adapters-Material ____ RECORD OF SHOOTING OR CHEMICAL TREATMENT DEPTH SHOT OR TREATED EXPLOSIVE OR CHEMICAL USED DEPTH CLEANED OUT DATE QUANTITY SHELL USED SIZE Results of shooting or chemical treatment___ RECORD OF DRILL-STEM AND SPECIAL TESTS See Reverse Side If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Rotary tools were used from 0 feet to 9230 feet, and from feet to Cable tools were used from ______feet to ______feet, and from _____feet to _____feet. PRODUCTION Put to producing well D & A 2-21 ,19 51 _____barrels of fluid of which______% was oil;______% The production of the first 24 hours was___

FORMATION RECORD ON OTHER SIDE

_____, Driller _____

EMPLOYEES

I. G. Harris Driller Roy Dickinson Driller

If gas well, cu. ft. per 24 hours____ Rock pressure, lbs. per sq. in.____

My Commission expires My Commission Expires Sept. 16, 195-

W. Hughes

_____Gallons gasoline per 1,000 cu. ft. of gas___

Address Box 1457, Hebbs, New Mexico

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 23rd	Hobbs, New Mexico 2-23-51 Phice Date
day of February 19 51	Name L. C. Storm 14 Storm
day of February	Position Exploitation Engineer
Motary Public	Representing Shell Oil Company or Operator.

	·	F	ORMATION RECORD
FROM	то	THICKNESS IN FEET	FORMATION
	SAMPLE LOG		
0	242	242	Caliche & Red Beds
842	1028	786	Red Beds
1028	1543	515	Red Beds & Anhydrite
1543	2487	944	Anhydrite & Salt
2487	2944	457	Anhydrite & Dolomite
2944	3700	756	Dolomite & Sand
3700	7800	4100	Dolomite
7800	\$850	1150	Lime, chert & shale stringers
8850	9146	296	Shale
9146	9230	84	Sand
TOPS B	SCHLUMBERGE	R:	
	1/Devonian	7800 (-4279	•)
Nontoys Top Mcl	. Simpson con Gee	tact 8850 (- 9146 (-	5329') 5625')
<u>DST 1</u> :	913 5-9180 (M	cKee Sand)	5/8" BC & 1" TC on 3 1/2" DP. Tool open 30 min. Weak blow for 11 min. & died. Recovered 170° drlg. fluid. No shows. FBHP 0. HMH 4550 p.s.i. Positive Test.
<u>DST 2:</u>	91 45 -9200 (1	cKes)	5/8" BC & 1" TC on 3 1/2" DP. Tool open 30 min. Weak blow air immediately, died in 14 min. Recovered 270' (2 bbls.) drlg. fluid. No shows. FBHP 0. HMH 4750 p.s.i. Positive Test.
DST 3-A	: 9147-9230		Ruptured circulating sub. No test.
DST 3-B	: 9147 -9 230		Packer failed. No test.
	9184-9230 461 gross Me	Kee section)	5/8" BC & 1" TC on 3 1/" DP. Tool open 60 min. Medium air blow immediately. Recovered 2880' (21.3 bbls.) salt water titrating 160,000 ppm. FBHP 1250 p.s.i. 15 min. SIBHP 1400 p.s.i. HFH 4750 p.s.i. Positive Test.
			PLUGGING RECORD:
			Ran open end drill pipe. Spotted 50 sack cement plug 9200-9075'. Checked plug 99090'. Spotted 100 sack cement plug 4150-3900'. Checked plug 3870'. Spotted 50 sack cement plug 3000-2875'. Checked plug 3280'. Spotted 25 sack cement plug in top of 8 5/8" casing 75' to surface. Placed dry hole well marker of 4" pipe as required by Rule 202. WELL PLUGGED AND ABANDONED 2-21-51.