

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
<u>SAMPLE LOG</u>			
0	242	242	Caliche & Red Beds
242	1028	786	Red Beds
1028	1543	515	Red Beds & Anhydrite
1543	2487	944	Anhydrite & Salt
2487	2944	457	Anhydrite & Dolomite
2944	3700	756	Dolomite & Sand
3700	7800	4100	Dolomite
7800	8850	1150	Lime, chert & shale stringers
8850	9146	296	Shale
9146	9230	84	Sand
<u>TOPS BY SCHLUMBERGER:</u>			
Permian/Devonian	7800	(-4279')	
Montoya Simpson contact	8850	(-5329')	
Top McKee	9146	(-5625')	
<u>DST 1:</u>	9135-9180 (McKee Sand)		5/8" BC & 1" TC on 3 1/2" DP. Tool open 30 min. Weak blow for 11 min. & died. Recovered 170' drlg. fluid. No shows. FBHP 0. HWH 4550 p.s.i. Positive Test.
<u>DST 2:</u>	9145-9200 (McKee)		5/8" BC & 1" TC on 3 1/2" DP. Tool open 30 min. Weak blow air immediately, died in 14 min. Recovered 270' (2 bbla.) drlg. fluid. No shows. FBHP 0. HWH 4750 p.s.i. Positive Test.
<u>DST 3-A:</u>	9147-9230		Ruptured circulating sub. No test.
<u>DST 3-B:</u>	9147-9230		Packer failed. No test.
<u>DST 3:</u>	9184-9230 (46' gross McKee section)		5/8" BC & 1" TC on 3 1/2" DP. Tool open 60 min. Medium air blow immediately. Recovered 2880' (21.3 bbla.) salt water titrating 160,000 ppm. FBHP 1250 p.s.i. 15 min. SIBHP 1400 p.s.i. HWH 4750 p.s.i. Positive Test.
<u>PLUGGING RECORD:</u>			
Ran open end drill pipe. Spotted 50 sack cement plug 9200-9075'. Checked plug @ 9090'. Spotted 100 sack cement plug 4150-3900'. Checked plug @ 3870'. Spotted 50 sack cement plug 3000-2875'. Checked plug @ 2880'. Spotted 25 sack cement plug in top of 8 5/8" casing 75' to surface. Placed dry hole well marker of 4" pipe as required by Rule 202. WELL PLUGGED AND ABANDONED 2-21-51.			