Submit 5 Co	cies	
Submit 5 Co	District	Office

1

P.O. Box 1980, Hobbs, NM \$8240

DISTRICT II P.O. Drawer DD, Astenia, NM \$8210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

State of New Mexico Energy, Minerals and Natural Resources Department

n C-104

d 1-1-89

of Page

Revi

e le

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I		TO TR	ANS	PORTO	IL AND N	IATUR/	AL GA	S			
Operator Conoco Inc.								Wei	API No.		
Admes		¥41.17			0000				30-025-0)7875	
10 Desta Drive		, Midla	and,	TX 7	9705						
iew Well	0	Change in	a Traes	iporter of:		Other (Plan	se copie	(n)			
bange in Operator	Oil	XX	Dry	Ges 🛄		יד האר לו לו					
change of operator give anme d address of previous operator	Casinghe		Cond		EP	FECTIV	VE NC	VEMBEI	₹ 1 1993	3	
L. DESCRIPTION OF WEL			Pool	Name Inch	ding Formatio			1 V - A	of Lesse		
WARREN UT BLINEBRY T	UBB WF	15			INEBRY T		& G		, Federal or F		Lease No. 031695B
p P	. 660	n					660				1010000
Unit Letter 33			. Feet i	From The _		ine and	660	F	est From The	EAST	Line
Section Town	hip 20	S	Rang	. 38	<u>3 E _ 1</u>	NMPM,	LEA				County
. DESIGNATION OF TRA	NSPORTE	R OF OI	<u>[] </u>	ND NATI	URAL GAS	5					
ame of Authorized Transporter of Oil EOTT OIL PIPELINE CO			ante l	Pip elih e L	Address (G	ive address				form is to be .	
une of Authorized Transporter of Car	inghead Gas				11.0.0	<u>UX 466</u>	56, <u>H</u> 10 whic	OUSTON	, <u>1X</u> .7	7210-46 form is to be s	<u>66 </u>
<u>"EXACO EXPL & PROD CO</u> well produces oil or liquide,). I Linix I	Sec.	Тир		P.0.	<u>BOX 30</u>)00,	TULSA,	OKLA.	74102	
e location of tanks.	A	28	20S	38E	is gas actus YE	S	ind7	When	7		
his production is commingled with the COMPLETION DATA	t from any oth	er leese or p	pool, g	ive commin	ting order and	aber:					
		Oil Well		Ges Well	New Wei	Workow	ver l	Deeper	Phue Back	Same Res'v	Diff Res'v
Designate Type of Completion		<u>i</u>	_i_		j	İ					
	Date Comp	L Keedy to	Piod.		Total Depth	I			P.B.T.D.		
vations (DF, RKB, K., GR, etc.) Name of Producing Formation		•	Top Oil/Ges Pay				Tubing Depth				
							Depth Casing Shoe				
HOLE SIZE		UBING, (CEMENT	DEPTH				SACKS CEM	
						<u> </u>	021			MURS CEM	
·····											
TEST DATA AND REQUE L WELL (Test must be after					he end to a			ble for this	denth be d		<u> </u>
e First New Oil Rua To Tank	Date of Test				Producing M					of Juli 24 Nou	II.)
gth of Test	Tubice Broom		··		Casing Press				Choite Size		
	Tubing Pressure			Casing Pressure			i				
uni Prod. During Test	Oil - Bbls.				Water - Bbis	,			Gas-MCF	· · · · · · · · · · · · · · · · · · ·	
S WELL	<u> </u>	·			1,	<u></u>	_				
uni Prod. Test - MCF/D	Leagth of Te				Bbls. Conden	MINC ME	F		Gravity of C	ondensate	<u> </u>
ing Method (pilot, back pr.)	Tubing Press					ann /Church in			A		
and managers (pass, care pr.)	LOONE FINE	396 (386)-8	, ·		Casing Press	194 (SUR)-(1	I)		Choise Size		
OPERATOR CERTIFIC				ICE							
bereby certify that the rules and regu Division have been complied with and	ations of the O		tice about				JNS	EHVA			
is true and complete to the best of my	knowledge and	belief.		•		Appro			1101	00 13	1 0
Bierry	\	,				••					
Bill R. KEATHLY					By_				JERRY SE	XTON	<u> </u>
Tinted Neme	or. STA		LYST Fille								3
0-29-93	915-6	686-542	24		Title					·····	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.