Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWARI F AND ALITHORIZATION

CORRECTED Inc. 10 Deeta Drive STE 100 W, Hidland. TX 79705 11 Deeta Drive STE 100 W, Hidland. TX 79705 12 Const Please States States	DRT OIL AND NATURAL GAS
10 Desta Drive STE 100 W, Hisland, TX 79705	
10 Des R.D. Drive STE 100 W. Midland. TX 79705 Change in Financial for Filing (Chest reprine four proper foor) Change in Transporter of Change in Operator Change in Transporter of ON 12-91 C-104 Change in Transporter of ON 12-91 C-104 Change in Operator Change in Oper	30-025-07875
Change in Present acquisition Change in Transporter of Change in Transporter of ON 12-91 C-104 Change in Operation Change in Operation ON 12-91 C-104 ON 12-91 C-104	
Change in Transporter of Change in Transporter of Change in Operator Change in Operat	
Recompletation	
Champhend Cast AS Constraints Champhend Cast AS Constraints Champhend of previous operator Independent of Independent of Independent of Previous Independent of Independent of Independent of Previous Independent of Independent of Independent of Previous Independent of Independe	CORRECTED REPORT - WRONG GAS TRANSPORTER
The production of previous operator Laste Name Laste	
IL DESCRIPTION OF WELL AND LEASE Lease Name Well No. Proof Name, Incinding Formation Lane	
Lease Name Lase Name Lase Las	
Licentees P 660 Feet From The SOUTH Line and 660 Feet From The EAST	ne Including Francesco
Unit Letter P : 660 Feet From The SOUTH Line and 660 Feet From The EAST Scenon 33 Township 20 S Range 38 B NNPM, LEA HIL DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nature of Auditorized Transporter of Oil 200 or Condensate	110.
Section 33 Township 20 S Range 38 B NMPM. LEA III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS. Name of Ausbroard Transporter of Oil 200 or Condensate P.O. BOX 1910. MIDIAND, TX. 79702 SHRIL PIPELINE Have producing a contemporter of Catagories Gas. Do or Dry Gas. Address (Give address to which approved copy of that form at to be send) SHRIL PIPELINE Have producing the property of Catagories Gas. Do or Dry Gas. P.O. BOX 3000. TULSA, OKLA. 74102 Have producing to contemporal or or begand. I hat is see. Twp. Rep. is gas sensitely commended? When 7 P.O. BOX 3000. TULSA, OKLA. 74102 Have producing as commended with that from any other lease or pool, give commendingling order number. V. COMPLETION DATA Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res v. E. Des Speaked Data Compl. Ready to Prod. Total Depth P.B.T.D. Designate Type of Completion - (X) Name of Producing Formation Total Depth P.B.T.D. Designate Type of Completion - (X) Name of Producing Formation Total Depth P.B.T.D. Designate Type of Completion - (X) Name of Producing Formation Total Depth P.B.T.D. Designate Type of Completion - (X) Name of Producing Formation Total Depth P.B.T.D. Designate Type of Completion - (X) Name of Producing Formation Total Depth P.B.T.D. Designate Type of Completion - (X) Name of Producing Formation Total Depth P.B.T.D. Designate Type of Completion - (X) Name of Producing Formation Total Depth P.B.T.D. Designate Type of Completion - (X) Name of Producing Formation Total Depth P.B.T.D. Designate Type of Completion - (X) Name of Producing Formation of Depth P.B.T.D. Tubing Producing Machool (Figure Producing Formation Of Producing Formation	THE BELLIA TODE OTE & GAD DC COTOSSE
Section 33 Township 20 S Range 38 S NAPM, LEA	n The SOUTH Line and 660 Feet From The EAST
Name of Authorneed Insupporter of Ci DX or Condensate Address (Give address to which approved copy of this form at so the sent)	Lauc Lauc
SIRIL PIPELINE Name of Authorization inapporter of Oil OX Or Condensate P.O. BOX 1910, MIDLAND, TX, 79702 If wait producing property of Casinghood Gas IX or Dry Gas I Address (Oire authors to whick approved copy) of this form is to be sent) P.O. BOX 3000, TULSA, OKLA, 74102 If wait producing out or tirquids, I h Sac. Twp. Rg. it is a standily connected? When 7 For Producing Formstone I TUBING, CASING AND CEMENTING RECORD Despit Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE TUBING CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE TUBING CASING WHILE For Producing Westbody (Flow, pump, gas life, stc.) Authorization For Producing Formstone TUBING CASING WHILE For Producing Westbody (Flow, pump, gas life, stc.) TUBING CASING WHILE For Producing Westbody (Flow, pump, gas life, stc.) TUBING CASING WHILE For Producing Westbody (Flow, pump, gas life, stc.) TUBING CASING WHILE For Producing Westbody (Flow, pump, gas life, stc.) TUBING CASING WHILE For Producing Westbody (Flow, pump, gas life, stc.) TUBING CASING WHILE For Producing Westbody (Flow, pump, gas life, stc.) TUBING CASING WHILE For Producing Westbody (Flow, pump, gas life, stc.) TUBING CASING WHILE For Producing Westbody (Flow, pump, gas life, stc.) TUBING CASING SIZE Casing Fresture Casing Fresture Choke Size TUBING CASING SIZE Condensate/MKCF Gravity of Condensate White Casing Fresture Casing Fresture Casing Fresture (Stut-in) Choke Size TUBING CASING SIZE Condensate/MKCF Casing Fresture MAY 2 6 '92 Date Approved By Size As Size A	38 K , NMPM, LEA County
SIRELL PLEVELINE Name of Authorstate Inauporter of Oil OX or Condensate P.O. BOX 1910, MIDLAND, TX. 79702 If well produced or a company of the form is to be sent. P.O. BOX 3000. TULSA, OKLA. 74102 If well produced oil or inquist. If well produced oil or inquist. If this productions an communication with that from say other lease or pool, give communication or sales. If well produced oil or inquist. If this productions an communication with that from say other lease or pool, give communication or sales. If well produced oil or inquist. If this productions an communication with that from say other lease or pool, give communication or sales. If well produced oil or inquist. If this productions an communication of the production of the sales of pool, give communication or communication of the sales. If well produced oil or inquist. If this productions are communication or communication or communication of the sales o	NATTIDAL CAS
SHELL PIPELINE P.O. BOX 1910, MIDLAND, TX. 79702	Address (Give address to which approved copy of this form is to be sent)
TEST DATA AND REQUEST FOR ALLOWABLE Casing Pressure Casing Method (Flow, pump, gas lift, stac) Tuest water Tubing Size Casing Pressure Coll Conservation Casing Pressure Coll Conservation Casing Pressure Coll Conservation Casing Pressure Coll Conservation Casing Pressure Coll Conservation Casing Pressure Casing Pr	
If well produced oil or liquids. Unit Sec. Twp. Rge. It gas actually connected? When? 6-1-91	Address (Give address to which approved copy of this form is to be sent)
Biological communication is communicated with the from any other lease or pool, give communication of the productions is communicated with the from any other lease or pool, give communication of the production of the productio	
If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Designate Type of Completion - (X) Date Spunded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, UR, etc.) Name of Producing Formation Top Old Cas Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT T. TEST DATA AND REQUEST FOR ALLOWABLE Date of Test Date of Test Tubing Pressure Casing Producing Method (Flow, pump, gas lift, etc.) June First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Choke Size Choke Size T. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation MAY 2 6 '92 Date Approved By **REAL ALS PRINTED BY TERMY SELTOR. POST SELL SILES SAVES SA	
Designate Type of Completion - (X) Date Spadded Date Compl. Ready to Prod. Date Compl. Ready to Prod. Date Spadded Date Compl. Ready to Prod. Date Date Spadded Depth Casing Fromstoon Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT Date First New Oil Rue To Tank Date of Test Date First New Oil Rue To Tank Date of Test Date First New Oil Rue To Tank Date of Test Date First New Oil Rue To Tank Date of Test Date First New Oil Rue To Tank Date of Test Date First New Oil Rue To Tank Date of Test Date First New Oil Rue To Tank Date of Test Date First New Oil Rue To Tank Date of Test Date First New Oil Rue To Tank Date of Test Date First New Oil Rue To Tank Date Of Test Date First New Oil Rue To Tank Date Of Test Date First New Oil Rue To Tank Date Of Test Date Date Note Note of Condensate Name Casing Pressure Choke Size District Name to the Condensations of the Oil Conservation Division have been completed with and that the information gives above is true and complete to the best of my knowledge and belief. Date Approved By **REAL AL SIGNED SY JERRY SEXTON. POSSET SUSSINGED	Commingling order number
Dess Spatided Date Completion - (X) Date Spatided Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevanous (DF, RKB, RT, UR, etc.) Name of Producing Formstoon Top Oil/Gas Pay Tubing Depth Performances TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT T. TEST DATA AND REQUEST FOR ALLOWABLE If an must be after recovery of total volume of load oil and must be assual to or exceed top allowable for this depth or be for full 24 hours.) Date of Test Producing Meshod (Flow, pump, gas lift, etc.) Tubing Pressure Casing Pressure Casing Pressure Choke Size Cold - Bbit. Casing Pressure Choke Size Tubing Pressure (Shut-ib) Choke Size T. OPERATOR CERTIFICATE OF COMPLIANCE I bereity certify than the rules and regulations of the Oil Conservation Division have been completed with and that the information gives above is true and complete to the best of my knowledge and belief. Sugmanure BILL R. KRATHLY, SR. REGULATORY SPEC.	
Date Sputded Date Compl. Ready to Prod. Total Depth P.B.T.D. PETOTRISIONS Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test meat be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Condensate Sagarane Langth of Test Biblis. Condensate/MMCF Gravity of Condensate MAY 2 6 '92 Date Approved By ***REGINAL DEPTHS DET BY SACKS CEMENT Tubing Pressure (Shut-in) Casing Pressure (Shut-in) OIL CONSERVATION DIVISION MAY 2 6 '92 Date Approved By ***REGINAL DEPTHS DET BY SACKS CEMENT Tubing Pressure (Shut-in) OIL CONSERVATION DIVISION MAY 2 6 '92 Date Approved By ***REGINAL DEPTHS DET BY SACKS CEMENT TUBING CASING AND CEMENTING RECORD TOTAL DEPTHS DET TEST DATA AND REQUEST FOR ALLOWABLE TUBING, CASING AND CEMENTING RECORD Depth Casing Shoe Tubing Pressure Choke Size OIL CONSERVATION DIVISION MAY 2 6 '92 Date Approved By ***REGINAL DEPTHS DET HERRY SEXTON.** PROTEINS INDEADURED.** PROTEINS I	Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v
Elevanoes (DF, RKB, RT, CR, etc.) Name of Producing Formation Top GIJ/Gas Pay Tubing Depth Tubing Depth TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT TOBIL WELL Test mean to after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Condensate/MMCF Gravity of Condensate Tubing Pressure (Shus-in) Casing Pressure (Shus-in) Casing Pressure (Shus-in) Casing Pressure (Shus-in) Condensate/MMCF Converted to the less of regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date A SPINES SALES	
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Angels of Test Tubing Pressure Casing Pressure Choke Size Choke Size Choke Size Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size TO OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved BILL R. KEATHLY, SR. REGULATORY SPEC.	P.B.T.D.
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE The second of the second	Top Oil/Gas Pay
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT JUBING SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT SACKS CEMENT JUBING SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT SACKS CEMENT JUBING SIZE LETTER Mew Oil Run To Tank Date of Test Date of Test Producing Method (Flow, pump, gas lift, siz.) Length of Test Depth Casing Pressure Casing Pressure Choke Size Lenual Prod. During Test Oil - Bbls. Water - Bbls. Casing Pressure Casing Pressure Choke Size Lenual Prod. Test - MCF/D Length of Test Bull Condensate/MMCF Gravity of Condensate MAY 2 6 '92 Date Approved By Sugmanure BILL R. KEATHLY, SR. REGULATORY SPEC. BY PRESSURE SUPSACUEOR PRESSURE SPECIAL SUPSACUEOR PRESSURE SPECIAL SUPSACUEOR PRESSURE SPECIAL S	lubing Depth
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACKS ACKS ACKS CEMENT ACKS ACKS CEMENT ACKS ACKS CEMENT ACKS ACKS CEMENT ACKS ACKS ACKS CEMENT ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS	Depth Casing Shoe
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACKS ACKS ACKS CEMENT ACKS ACKS CEMENT ACKS ACKS CEMENT ACKS ACKS CEMENT ACKS ACKS ACKS CEMENT ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS	
J. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Casing Pressure Casing Pressure Casing Pressure Choke Size Actual Prod. Test - MCF/D Length of Test Bolis. Condensate/MMCF Gravity of Condensate esting Method (puot, back pr.) Tubing Pressure (Shus-in) Casing Pressure (Shus-in) Casing Pressure (Shus-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief. Signature BILL R. KRATHLY, SR. REGULATORY SPEC.	
DIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF Gravity of Condensate setting Method (puot, back pr.) Tubing Pressure (Shut-in) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size T. OPERATOR CERTIFICATE OF COMPLIANCE I horeby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information gives above is true and complete to the best of my knowledge and belief. Sugmanire BILL R. KRATHLY, SR. REGULATORY SPEC. Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size Oil Conservation OIL CONSERVATION DIVISION MAY 2 6 '92 Date Approved By Producing Method (Flow, pump, gas lift, etc.)	SACKS CEMENT
DIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Chok	
DIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size	
DIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF Gravity of Condensate setting Method (puot, back pr.) Tubing Pressure (Shut-in) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size T. OPERATOR CERTIFICATE OF COMPLIANCE I horeby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information gives above is true and complete to the best of my knowledge and belief. Sugmanire BILL R. KRATHLY, SR. REGULATORY SPEC. Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size Oil Conservation OIL CONSERVATION DIVISION MAY 2 6 '92 Date Approved By Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tank Date of Test Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Choke Size Choke	
Tubing Pressure Casing Pressure Choke Size Could Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF Gas- MCF Gas- MCF Gas- MCF Gas- MCF Gas- MCF Gravity of Condensate Choke Size Cating Pressure (Shut-in) Cating Pressure (Shut-in) Choke Size Choke Size	Ma must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF Gravity of Condensate Sting Method (puot, back pr.) Tubing Pressure (Shus-in) Tubing Pressure (Shus-in) Casing Pressure (Shus-in) Casing Pressure (Shus-in) Casing Pressure (Shus-in) Casing Pressure (Shus-in) Choke Size Choke Size Oil Condensate Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief. Sugmanure BILL R. KEATHLY, SR. REGULATORY SPEC. Division Pressure (Shus-in) Oil Conservation MAY 26'92 Date Approved By Pressure Shus-in MAY 26'92	Florancia (Flow, pump, gas tyt, etc.)
GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Size Casing Pressure (Shut-in) Choke Size Casing Pressure (Shut-in) Choke Size Casing Pressure (Shut-in) Oll CONSERVATION DIVISION Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Signature BILL R. KEATHLY, SR. REGULATORY SPEC. By MAY 26 '92 By MERRY SEKTORE BY SERRY SEKTORE Casing Pressure (Shut-in) Choke Size Old CONSERVATION DIVISION MAY 26 '92 Date Approved By SERRY SEKTORE BY SERRY SERRY SEKTORE BY SERRY SERRY SEKTORE BY SERRY SERR	Casing Pressure Choke Size
GAS WELL Length of Test Bols. Condensate/MMCF Gravity of Condensate Bols. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size Condensate/MMCF Condensate/MMCF Condensate/MMCF Condensate/MMCF Condensate/MMCF Condensate/MMCF Condensate/MMCF Condensate/MMCF Condensate/MMCF Condensate Condensate/MMCF Condens	
Length of Test Bill R. KRATHLY, SR. REGULATORY SPEC.	Water - Bbis. Gas- MCF
Length of Test Bols. Condensate/MMCF Gravity of Condensate String Method (pulot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size T. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature BILL R. KRATHLY, SR. REGULATORY SPEC. BY MAY 26'92 Date Approved By MRRHY SEXTON	
The string Method (puot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature BILL R. KEATHLY, SR. REGULATORY SPEC. BOUL CONSERVATION DIVISION MAY 2 6 '92 Date Approved By	
T. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature BILL R. KEATHLY, SR. REGULATORY SPEC. OIL CONSERVATION DIVISION MAY 26'92 Date Approved By	Bbls. Condensate/MMCF Gravity of Condensate
L OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature BILL R. KEATHLY, SR. REGULATORY SPEC. OIL CONSERVATION DIVISION MAY 26'92 Date Approved By MERRY SEKTOR DISTRICT - SUCSERVATION DIVISION MAY 26'92 Date Approved	Casing Pressure (Shut-in) Choke Size
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature BILL R. KEATHLY, SR. REGULATORY SPEC. OIL CONSERVATION DIVISION MAY 2 6 '92 Date Approved By MERRY SEKTON DISTRICT - SUCSERVATION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature BILL R. KEATHLY, SR. REGULATORY SPEC. OIL CONSERVATION DIVISION MAY 2 6 '92 Date Approved By MERRY SEKTON DISTRICT - SUCSERVATION	
Date Approved BILL R. KEATHLY, SR. REGULATORY SPEC. By	OIL CONSERVATION DIVISION
Signature BILL R. KEATHLY, SR. REGULATORY SPEC. Date Approved By REGULATORY SPEC. DISTRICT - SUCSAVISOR	MAY 26'92
SIGNATURE BILL R. KEATHLY, SR. REGULATORY SPEC. By REGULATORY SPEC. DISTRICT - SUCSAVISOR	Date Approved
BILL R. KEATHLY, SR. REGULATORY SPEC. By MERCY SEXTON DISTRICT SUPERVISOR	
BILL R. KEATHLY, SR. REGULATORY SPEC.	By RELIAN SECTION
	BC. PISTRICT I SUPERVISOR
	Title
Date Telephone No.	—

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.