NEW MEXICO OIL CONFERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-; REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND u.s.c.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Comp. ANY TINENTAL Dil. Address Reason(s) for filing (Check proper box) Other (Please explain) Change LIASE Change in Transporter of: New Well No. 15 WARRES UNIT Recompletion Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Kind of Lease fell No.: Pool Name, Including Formation State, Federal or Fee 2003/695 Dil Unit Letter III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) ansporter of Ctl 💢 Name of Authorized T MINIHOL TERMS ShellPirelive Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas 🔀 EUNICA Is gas actually connected? Rge. If well produces oil or liquids, give location of tanks. 38 NA If this production is commingled with that from any other lease or pool, give commingling order number: EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED IV. COMPLETION DATA Gas Well New Well Deepen INTO GEFFY OIL COMPANYES'V. Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Tubing Depth Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc., Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New CL Run To Tanks Date of Test Tubing Pressure Casing Pressure Length of Test Gas - MCF Water - Bbls. Actual Prod. During Test

GAS WELL Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Casing Pressure (Shut-in) Choke Size Tucing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED_ 8Y___

TITLE _

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Sequente Forms C-104 must be filed for each pool in multiple

completed cells.