

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other. INJECTION

2. Name of Operator  
Conoco Inc.

3. Address and Telephone No.

10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL, SEC. 33, T-20S, R-38E, UNIT LTR 'O'

5. Lease Designation and Serial No.

LC 031695B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. # 12  
WARREN UN BLINE/TUBB WF

9. API Well No.  
30-025-07876

10. Field and Pool, or Exploratory Area  
WARREN BLINEBRY/TUBB

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

CLEAN OUT & STIMULATE

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-25-91 MIRU. POOH W/ TBG & PKR. RIH W/ BIT. 4-3 1/2" DC TAG FILL @ 5799'.  
CLEAN OUT TO 6005'. CIRC HOLE CLEAN. POH. RIH W/ 5 1/2" SCRAPER TO 6048'. POH.  
PICKLE TBG W/ 750 GAL 15% NEFE HCL & DISPLACE W/ 33 BBLs 9# BRINE. RIH W/ PPI TOOL FROM  
5750' TO 6008'. BEGAN WASHING PERFS W/ ACID IN 6' INCREMENTS. 27 STOPS W/ 5.7 BBLs ACID  
PER STOP. POOH. GIH W/ 5 1/2" TRT PKR SET @ 5700'. PUMPED STAGE I: 25 BBLs 15% NEFE HCL  
HEATED TO 120, 3 BBLs KCL, 50 BBLs 0.3%DICHLOR-S, 3 BBLs KCL, 25 BBLs 15% NEFE HCL  
& FLUSHED W/ 10# BRINE W/ 2# GAL GRADED ROCK SALT. PUMPED STAGE II-REPEAT OF STAGE I. POH  
RIH W/ 5 1/2" BAKER LOC-SET INJ PKR SET @ 5680' & 2 3/8" TBG.  
TEST CSG TO 500# FOR 30 MIN. W/ CHART.  
RDMO  
RETURN WELL TO INJECTION ON 8-1-91.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title SR. REGULATORY SPEC.

Date 6-17-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

PRINTED IN U.S.A.

