THE THE		ONSCRVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
OPERATOR GAS			
Operator / T	· TAI DI C	124	
i Address	ental Oil Co.		•
Reason(s) for filing (Check proper New We!! Recompletion	Change in Transporter of: Oil Dry Ga	Other (Please explain) Chaye Lease (UAKKEN UNIT)	yame. FURMOR14 No.16
Change in Ownership	Casinghead Gas Conden	asate	
and address of previous owner_			
DESCRIPTION OF WELL A	Well No. Fool Name, Including Fool Blivebry O.L	. I	Lease No. Lor Fee((0)) / (95 b)
WALKEN UNIT BTEY	660 Feet From The South Lin		The EAST
Unit Letter;;;;;		NMPM,	Lea County
. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	AS Address (Give address to which appro-	ued copy of this form is to be sent)
Name of Authorized Transporter of Cit or Condensate Address (Give address to which approved copy of this form is to be se			
Skelly Oil Co.	77 5 7 2 7	Educe was	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	4:5	
If this production is commingle V. COMPLETION DATA Designate Type of Comp	d with that from any other lease or pool,	give commingling order number: EF	ELLY OIL COMPANY MERGE
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded		1	
Elevations (DF, RKB, RT, GR, e	tc.) Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
Elevations (DF, RKB, RT, GR, e		Top Oil/Gas Pay	Depth Casing Shoe
Elevations (DF, RKB, RT, GR, e			
Elevations (DF, RKB, RT, GR, e Perforations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
Perforations HOLE SIZE W. TEST DATA AND REQUES OUR WELL	TUBING, CASING, AN CASING & TUBING SIZE TOR ALLOWABLE (Test must be able for this description)	D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allo
Perforations HOLE SIZE V. TEST DATA AND REQUES	TUBING, CASING, AN CASING & TUBING SIZE TOR ALLOWABLE (Test must be able for this description)	D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowift, etc.)
Perforations HOLE SIZE W. TEST DATA AND REQUES OUR WELL	TUBING, CASING, AN CASING & TUBING SIZE TOR ALLOWABLE (Test must be able for this description)	D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size
Perforations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank	TUBING, CASING, AN CASING & TUBING SIZE TOR ALLOWABLE (Test must be able for this d	D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas in the second se	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowift, etc.)
Perforations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Bun To Tank Length of Test	TUBING, CASING, AN CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this described of the state o	OEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size
Perforations (DF, RKB, RT, GR, e Perforations HOLE SIZE HOLE SIZE OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE TOR ALLOWABLE (Test must be able for this described of the state of	DEPTH SET DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas if Casing Pressure) Water-Bbls.	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size Gae-MCF
Perforations HOLE SIZE HOLE SIZE W. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE TOR ALLOWABLE (Test must be able for this described able for	D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas i) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Ehut-in)	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF Gravity of Condensate
Perforations HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE OIL WELL Date First New Oil Bun To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) T. CERTIFICATE OF COMPI	TUBING, CASING, AN CASING & TUBING SIZE TOR ALLOWABLE (Test must be able for this described able for	DEPTH SET DEPTH SET after recovery of total volume of load oil light or be for full 24 hours) Producing Method (Flow, pump, gas if Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Ehut-in) OIL CONSERV APPROVED	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION
Perforations (DF, RKB, RT, GR, e Perforations HOLE SIZE HOLE SIZE W. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) T. CERTIFICATE OF COMPI	TUBING, CASING, AN CASING & TUBING SIZE TO FOR ALLOWABLE (Test must be able for this described able	DEPTH SET DEPTH SET Depth set after recovery of total volume of load off lepth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure Water-Bbls. Bbls. Condensare/MMCF Casing Pressure (Ehut-in) OIL CONSERV APPROVED BY	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION 19

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wolls.