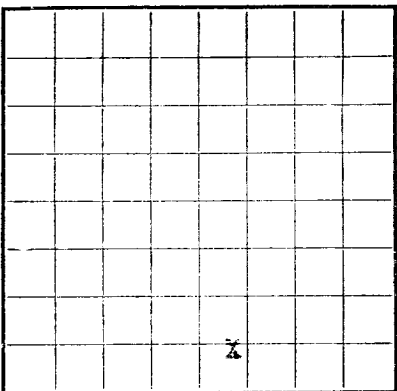


Form 9-330



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER LC 031695 (b)
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

*Formerly Warren Unit B-33 No. 2

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 127, Hobbs, New Mexico
Lessor or Tract Warren Unit Elinebry Field Terry Elinebry State New Mexico
Well No. 16 Sec. 33 T. 20S R. 38E Meridian NMPM County Lea
Location 660 ft. N. of S. Line and 1980 ft. W. of E. Line of Sec. 33 Elevation 3508
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed [Signature]

Date June 1, 1955 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling March 29, 1955 Finished drilling April 19, 1955

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 5778 to 6048 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32.75	8	H-40	262'	Guide shoe				
7 5/8	24	8	H-40	1961'	Guide shoe				
5 1/2	15.5	8	J-55	377'	Hard collar				
5 1/2	14	8	J-55	5714'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	274	250	Pump & plug.		
7 5/8	3049	1111	Pump & plug.		
5 1/2	6049	541	Pump & plug.		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing May 3, 1955
The production for the first 24 hours was 40 barrels of fluid of which 100% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. 40
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
W. J. Rylant _____, Driller J. A. Bracken _____, Driller
Gibbs _____, Driller

FORMATION RECORD

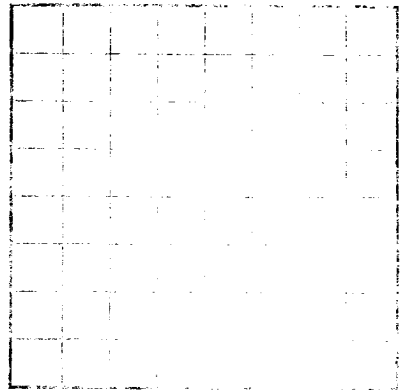
FROM—	TO—	TOTAL FEET	FORMATION
0	1257	1257	Redbed
1257	1531	274	Redbed and Anhydrite
1531	2685	1154	Anhydrite and Salt
2685	3035	350	Anhydrite and Gyp
3035	5810	2775	Lime
5810	5859	49	Lime and Shale
5859	6050	191	Lime

TD 6050'. ROD 6048'. Elevation 3508' DP. DP 11' above ground. Day: Elinebry
5778-6048'. On IP flowed 40 bbls. of 40 deg. gravity oil, no water in 24 hours,
thru 26/64" choke on 2" tubing. TP: 250#. CP: 600#. Daily potential 40 bbls.
oil with 30 MCF gas, GOR 750. Estimated daily allowable 40 bbls. oil; effective
5-5-55. 5 1/2" casing was perforated from 5778-5856' w/312 shots, 5890-5936' w/
184 shots, 5974-6008' w/136 shots. Well was acidized w/500 gallons and 6000
gallons jelled lease crude, using 1# sand and .1# Adomite per gallon from 5974-
6008'. With 500 gallons and 6000 gallons jelled lease crude, using 1# sand and
.1# Adomite per gallon from 5890-5936'. With 500 gallons and 6000 gallons jelled
lease crude using 1# sand and .1# Adomite per gallon from 5778-5856'. With 10,000
gallons frac from 5778-5856', 5890-5936' and 5974-6008'. Well was not shot.
Drilling completed 4-19-55. Date tested 5-17-55.
Tops: Yates 2702' Penrose 3680'
Seven Rivers 2961' Glorieta 5350'
Queen 3535' Elinebry 5840' (Correlation point)
No drill stem tests were taken.

U.S. LAND OFFICE
GENERAL NUMBER 1111
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



Location of well, including section, township, range, and meridian, and name of land owner, shall be given in full on this page. The information given here is a complete and correct record of the well and its location, and shall be retained in all subsequent reports.

The information on this page is for the record only. It is not to be used for any other purpose.

Oil or gas, or both, was found in the well. The following is a description of the oil or gas, and of the water, if any, found in the well. The description shall include the color, odor, and taste of the oil or gas, and the temperature of the water, if any.

Depth, feet	Time, hours	Remarks
0 to 10	1.00	Drilling
10 to 20	1.00	Drilling
20 to 30	1.00	Drilling
30 to 40	1.00	Drilling
40 to 50	1.00	Drilling
50 to 60	1.00	Drilling
60 to 70	1.00	Drilling
70 to 80	1.00	Drilling
80 to 90	1.00	Drilling
90 to 100	1.00	Drilling

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

Depth, feet	Time, hours	Remarks
0 to 10	1.00	Drilling
10 to 20	1.00	Drilling
20 to 30	1.00	Drilling
30 to 40	1.00	Drilling
40 to 50	1.00	Drilling
50 to 60	1.00	Drilling
60 to 70	1.00	Drilling
70 to 80	1.00	Drilling
80 to 90	1.00	Drilling
90 to 100	1.00	Drilling
100 to 110	1.00	Drilling
110 to 120	1.00	Drilling
120 to 130	1.00	Drilling
130 to 140	1.00	Drilling
140 to 150	1.00	Drilling
150 to 160	1.00	Drilling
160 to 170	1.00	Drilling
170 to 180	1.00	Drilling
180 to 190	1.00	Drilling
190 to 200	1.00	Drilling
200 to 210	1.00	Drilling
210 to 220	1.00	Drilling
220 to 230	1.00	Drilling
230 to 240	1.00	Drilling
240 to 250	1.00	Drilling
250 to 260	1.00	Drilling
260 to 270	1.00	Drilling
270 to 280	1.00	Drilling
280 to 290	1.00	Drilling
290 to 300	1.00	Drilling
300 to 310	1.00	Drilling
310 to 320	1.00	Drilling
320 to 330	1.00	Drilling
330 to 340	1.00	Drilling
340 to 350	1.00	Drilling
350 to 360	1.00	Drilling
360 to 370	1.00	Drilling
370 to 380	1.00	Drilling
380 to 390	1.00	Drilling
390 to 400	1.00	Drilling
400 to 410	1.00	Drilling
410 to 420	1.00	Drilling
420 to 430	1.00	Drilling
430 to 440	1.00	Drilling
440 to 450	1.00	Drilling
450 to 460	1.00	Drilling
460 to 470	1.00	Drilling
470 to 480	1.00	Drilling
480 to 490	1.00	Drilling
490 to 500	1.00	Drilling
500 to 510	1.00	Drilling
510 to 520	1.00	Drilling
520 to 530	1.00	Drilling
530 to 540	1.00	Drilling
540 to 550	1.00	Drilling
550 to 560	1.00	Drilling
560 to 570	1.00	Drilling
570 to 580	1.00	Drilling
580 to 590	1.00	Drilling
590 to 600	1.00	Drilling
600 to 610	1.00	Drilling
610 to 620	1.00	Drilling
620 to 630	1.00	Drilling
630 to 640	1.00	Drilling
640 to 650	1.00	Drilling
650 to 660	1.00	Drilling
660 to 670	1.00	Drilling
670 to 680	1.00	Drilling
680 to 690	1.00	Drilling
690 to 700	1.00	Drilling
700 to 710	1.00	Drilling
710 to 720	1.00	Drilling
720 to 730	1.00	Drilling
730 to 740	1.00	Drilling
740 to 750	1.00	Drilling
750 to 760	1.00	Drilling
760 to 770	1.00	Drilling
770 to 780	1.00	Drilling
780 to 790	1.00	Drilling
790 to 800	1.00	Drilling
800 to 810	1.00	Drilling
810 to 820	1.00	Drilling
820 to 830	1.00	Drilling
830 to 840	1.00	Drilling
840 to 850	1.00	Drilling
850 to 860	1.00	Drilling
860 to 870	1.00	Drilling
870 to 880	1.00	Drilling
880 to 890	1.00	Drilling
890 to 900	1.00	Drilling
900 to 910	1.00	Drilling
910 to 920	1.00	Drilling
920 to 930	1.00	Drilling
930 to 940	1.00	Drilling
940 to 950	1.00	Drilling
950 to 960	1.00	Drilling
960 to 970	1.00	Drilling
970 to 980	1.00	Drilling
980 to 990	1.00	Drilling
990 to 1000	1.00	Drilling