

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED
NOV 1 1982

1. oil well gas well other

2. NAME OF OPERATOR
CONOCO INC. OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL 9660' FEL
AT TOP PROD. INTERVAL: ✓
AT TOTAL DEPTH: ✓

5. LEASE
LC-031695(6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Warren Unit Bl. Bty 1

9. WELL NO.
17

10. FIELD OR WILDCAT NAME
Blinebry

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 33 T-20S R-38E

12. COUNTY OR PARISH
Lea

13. STATE
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Convert to water injection</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill out below CSG to 6080! Spot 266ls 15% HCL-NE-FE from 6012-5970!
RIH w/GR-CNK-Cal & log from TD to 5700! Evaluate logs and perf w/4JSPF & 8JSPF approximately 5987-6010! Set trty pkr @ 5980! Load backside w/T.FW. Acidize Blinebry formation in 3 stages w/12066ls & divert w/ brine. Flush to top perf w/ 2866ls TFW. Frac perfs w/ 88666ls frac fluid. Total sand weight is 53949 lbs. Swab. Release pkr. Set BP @ 5980' and pkr @ 5650! Acidize upper perfs w/12066ls 15% HCL-NE-FE and flush to top perf w/ 3066ls TFW. Swab. Clean out to 6070' and RIH w/ 2 3/8" tubing and pkr and set @ 5700! Install injection wellhead & turn to injection. Verbal approval per Armando Lopez on 10-28-82. Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. E. Bingham TITLE Administrative Supervisor DATE 10-28-82
APPROVED

APPROVED BY _____ TITLE _____ DATE NOV 2 1982

This approval is subject to approval of the Water-flood project by the Minerals Management Service in Albuquerque N.M.

DAK
JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side