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POITUBIATEIC	NEW MEXICO CIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUES	T FOR ALLOWABLE	Supersedes Oli G-104 and C-1
FILE		AND	Effective (+,+5\$
u.s.g.s.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL G	AS
LAND OFFICE			
TRANSPORTER OIL	-		
OPERATOR	-		
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Operator			
Conoco In	с.		
Aidress P.O. Box	460, Hobbs, New Mexico 88	3240	
Reasons) for tiling (theck prope		Other (Please explain)	
New Welt	Change in Transporter of:	Change of corpora	
Recompletion		Gas Continental Oil (Company effective
Change in Ownership		densate July 1, 1979.	
If change of ownership give na and address of previous owner			
DESCRIPTION OF WELL A	TVD LEASE.	Formution Kind of Lease	Lease No.
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Line of Section 3	3 cwnship 26 Range	38 , NMPM, Le	County
	PORTER OF OIL AND NATURAL	GAS	
Name of Authorized Transporter	or Ct. 1 🚰 or Condensate 🗔	Address (Give address to which approx	ped copy of this form is to be sent)
Shell Pipeline Co) -	Box 1910 Midland	, lexus
Name or Authorited Transporter	of Casingnessing as the Oll Co	Box 13 24, Tal, M.M.	rea copy of this form is to se sent)
Warren Petroleum	frit Sec. Twp. P.ge.	Is gas actually connected? Whe	W.M.
if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	is gas actually connected?	
		'	
<u></u>			
If this production is commingle	ed with that from any other lease or po-	ol, give commingling order number:	
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Division Manager

(Title) 19-79 (Date)

USSS(2) MMFLL(4) FILE

NMOCD (5)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RUCK 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.