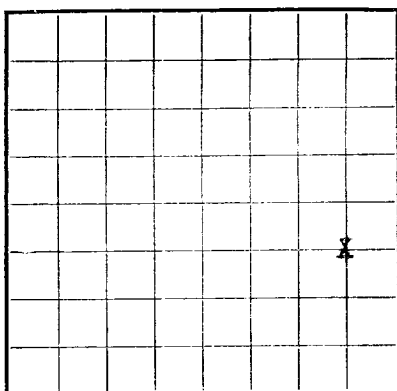


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER LC 031695 (b)
LEASE OR PERMIT TO PROSPECT

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Address Box 427 - Hobbs, New Mexico
Lessor or Tract Warren Unit Blinbry Field Terry-Blinbry State New Mexico
Well No. 17 Sec. 33 T. 20S R. 38E Meridian N.M. County Lea
Location 1230 ft. N. of 3 Line and 660 ft. W. of E Line of Section 33 Elevation 3522
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date July 1, 1955Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling April 30, 1955 Finished drilling May 19, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5800 to 5968 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32.75	8 Rd	E-40	277'	Guide Shoe				
7 5/8	24	8 Rd	E-40	849'	Cable Pipe and				
5 1/2	15.5	8 Rd	E-55	742'	Float Collar				
5 1/2	14	8 Rd	E-55	5318'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	239	250	Pump & Plug		
7 5/8	3049	1045	Pump & Plug		
5 1/2	6011	730	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6012 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1257	1257	Redbed
1257	1531	274	Redbed & Anhydrite
1531	2685	1154	Anhydrite & Salt
2685	3035	350	Anhydrite & Gyp
3035	5810	2775	Line
5810	5859	49	Line & Shale
5859	6012	153	Line

TD 6012'. Elevation 3522'. IF 11' above ground. Pay Blinbry 5800-5968', On IP flowed 65 bbls. of 40 deg. gravity oil, no water in 6 hrs., thru 13/64" choke on 2" tubing. TP: 410#. CP: 400#. Daily potential 260 bbls. oil with 162 MCF gas. FOR 623. Estimated daily allowable 52 bbls. oil effective 6-12-55. 5 1/2" casing was perforated 5902-5968' w/264 jet shots, 5800-5855' w/220 jet shots. Well was acidized w/1000 gallons from 5902-5968', and sandfraced w/6000 gallons oil, 6000# sand & 600# Adomite. Sandfraced w/10,000 gallons oil w/10,000# sand & 1000# Adomite, from 5902-5968'. Acidized w/1000 gallons from 5800-5855' & sandfraced w/10,000 gallons oil w/10,000# sand. Well was not shot. Date tested 6-12-55.

The following tops were reported:

Yates 2720' San Andres 4145'
Seven Rivers 2957' Glorieta 5355'
Queen 3545' Blinbry (Marker) 5850'.

No drill stem tests were taken.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

A large empty grid for drawing a picture, consisting of 10 columns and 10 rows of squares.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

[Signature]

The summary on this page is for the condition of the well at above level.

$$(B \cup C) \cap (A \cap B) = B$$

to	from	to	from
to	from	to	from
to	from	to	from
to	from	to	from

No. 8 from	to
No. 4 from	to

State Number	Highway Number	Length in Miles	Make	Amount	Date of Sale	Amount Paid from Trust	Permitted To	Purpose
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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

[illegible]

.....	for duty			
.....				

[illegible]

..... of feet	 feet and from	 of feet	 feet and from
..... of feet	 feet and from	 of feet	 feet and from

It was used for the first 24 hours	to maintain 1% wet, and 1% sediment	for the first 24 hours was	period of this of which 2% was oil	But to producing
1000 cubic ft. of gas	Crude oil			

[illegible]

11/11/2019 11:11:23 AM
 11/11/2019 11:11:23 AM
 11/11/2019 11:11:23 AM

FROM—	TO—	TOTAL FEET	FORMATION
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