

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil & Gas Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3. Address and Telephone No.

4001 Penbrook, Odessa, TX 79762 (915) 368-1371

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1980' FNL & 660' FEL, Sec. 33, T20S, R38E, H

5. Lease Designation and Serial No.

LC 031695B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Warren Unit B/T WF #19

9. API Well No.

30-025-07878

10. Field and Pool, or Exploratory Area

Warren Blinbry/Tubb O&G

11. County or Parish, State

Lea, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporary Abandon
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ConocoPhillips requests approval to Temporary Abandon the above referenced well. A new, valid MIT was run on 1/30/03, see chart copy attached.

1/24/03 - Held PJSM. MIRU pulling unit over WLL. Shut DN over weekend.

1/27/03 - Held PJSM. Open well, tbg had 40 psi, csg had 40 psi. Bkd well DN into vacuum trk. blowed dn in 10 min, MIRU pump trk, pumped 2 bbls hole loaded up, press up to 500 psi, and watched for 25 min, lost 100 psi in 10 min, lost 200 psi in 25 min. Bled well dn into vacuum trk, well started to flow. Let well blow dn 2.5 hrs, well flowed back 125 bbls all oil. Pumped 75 bbls 8.6 brine wtr., monitored well for 45 min, well on vacuum. ND wellhead, NU BOP, test BOP, SOP, ok. Start RIH with 7" bit and scraper picking up 2 3/8 workstring off rack, ran 78 jts. Shut well in, sion.

1/28/03 - Held PJSM. Open well, 30 psi, bled well dn. CONT RIH with 2 3/8 workstring and 7" bit and scraper, ran to 5780'. COOH, lay dn bit and scraper. RIH with 7" RBP on 2 3/8 workstring, set RBP at 5740', had problems wetting RBP at 5750'. Circulate hole, press test csg. to 520 psi for 30 min, lost 30 psi. Shut well in, sion.

1/29/03 - Held PJSM. Open well, MIRU pool start circulating packer fluid, circulated 245 bbls. COOH with tbg laying dn on rach. ND BOP, NU wellhead. Press test csg to 500 psi for 30 min, lost 60 psi in 30 min, found 2 2" valve leaking, release press. Shut well in. SION. Will press test 1/30/03 after valves are changed out.

Due to well failure, well was declared uneconomical, SI for a time period and therefore TA'd. It flowed back at 100 bbls of oil. We would like to retain this wellbore while we continue to evaluate potential in returning this well to production. This evaluation should be completed within the next 18-24 months.

TA Approved For 12 Month Period

Ending 11/30/04

14. I hereby certify that the foregoing is true and correct

Signed

Kristy S. Ward

Title

Kristy S. Ward
Regulatory Assistant

Date 02/07/03

(This space for Federal or State office use)

Approved by

(ONIG SGD) JOE G. LARA

Title

Detention Engineer

Date 3/3/03

Conditions of approval if any:

BLM(6), NMOCD(1), SHEAR, PROD ACCTG, COST ASST, FIELD, FILE ROOM

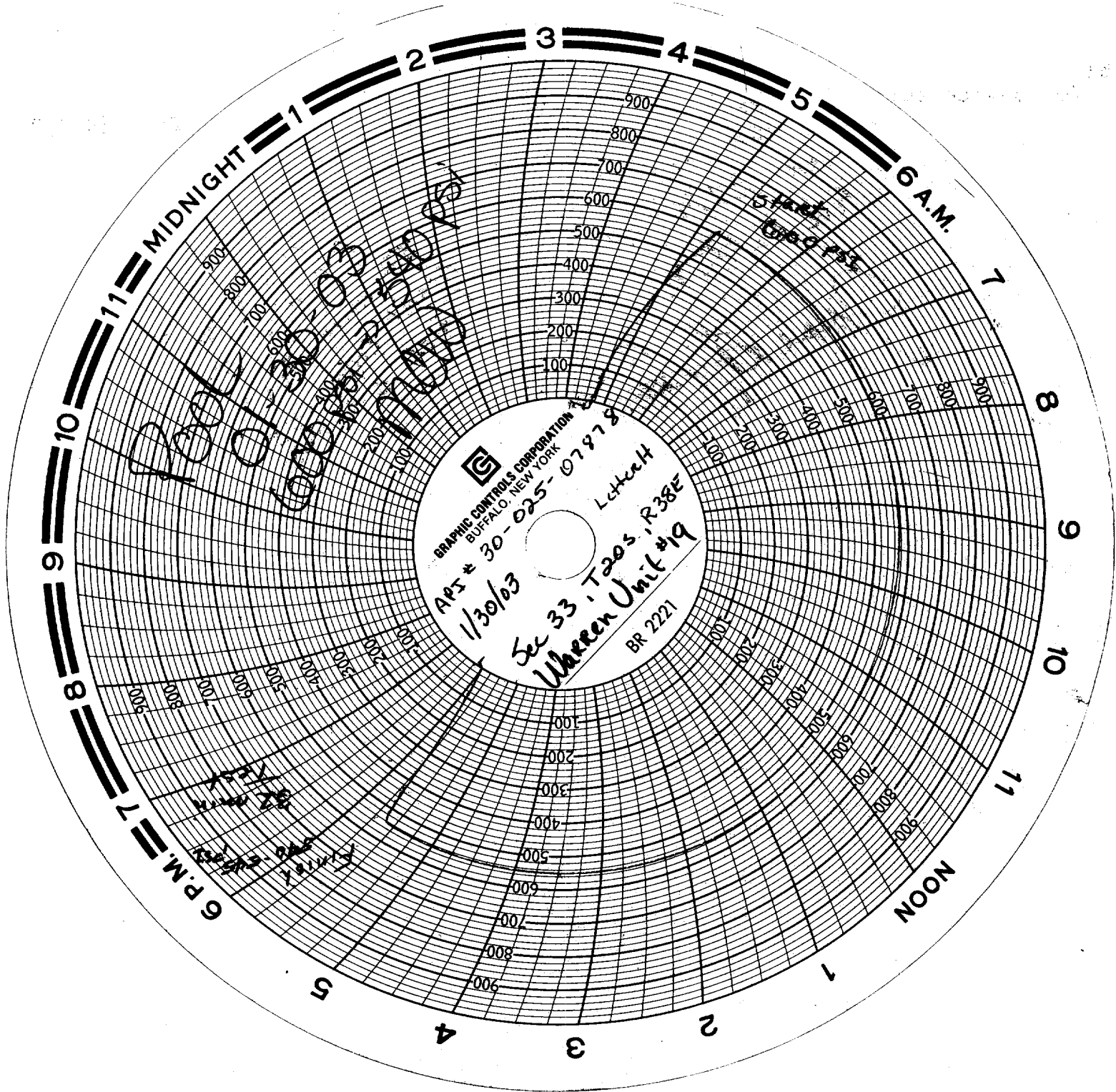
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED

2003 FEB 11 AM 9:48

BUREAU OF LAND MGMT
ROSWELL OFFICE



BUREAU OF LAND MANAGEMENT
 ROSWELL OFFICE

2003 FEB 11 AM 9:48

RECEIVED

Rem Test
Per BLM Rep
(Steve Caffey)

James D. Lyle

Warren Unit #19
T/A Wellbore @ 5740'
RBP set
82 min
Start 600
Finish 640-645
TSS 645-650

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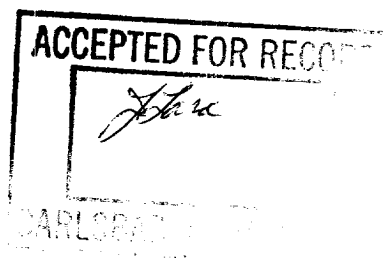
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☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other MIT Requested by BLM

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☐ New Construction
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This well was MIT tested 12/17/02; however, the test failed. Work is being done on the well and it will be retested.



14. I hereby certify that the foregoing is true and correct

Signed

Reesa R. Holland

Title

Reesa R. Holland

Regulatory Analyst

Date

1/10/03

(This space for Federal or State office use)

Approved by

Title

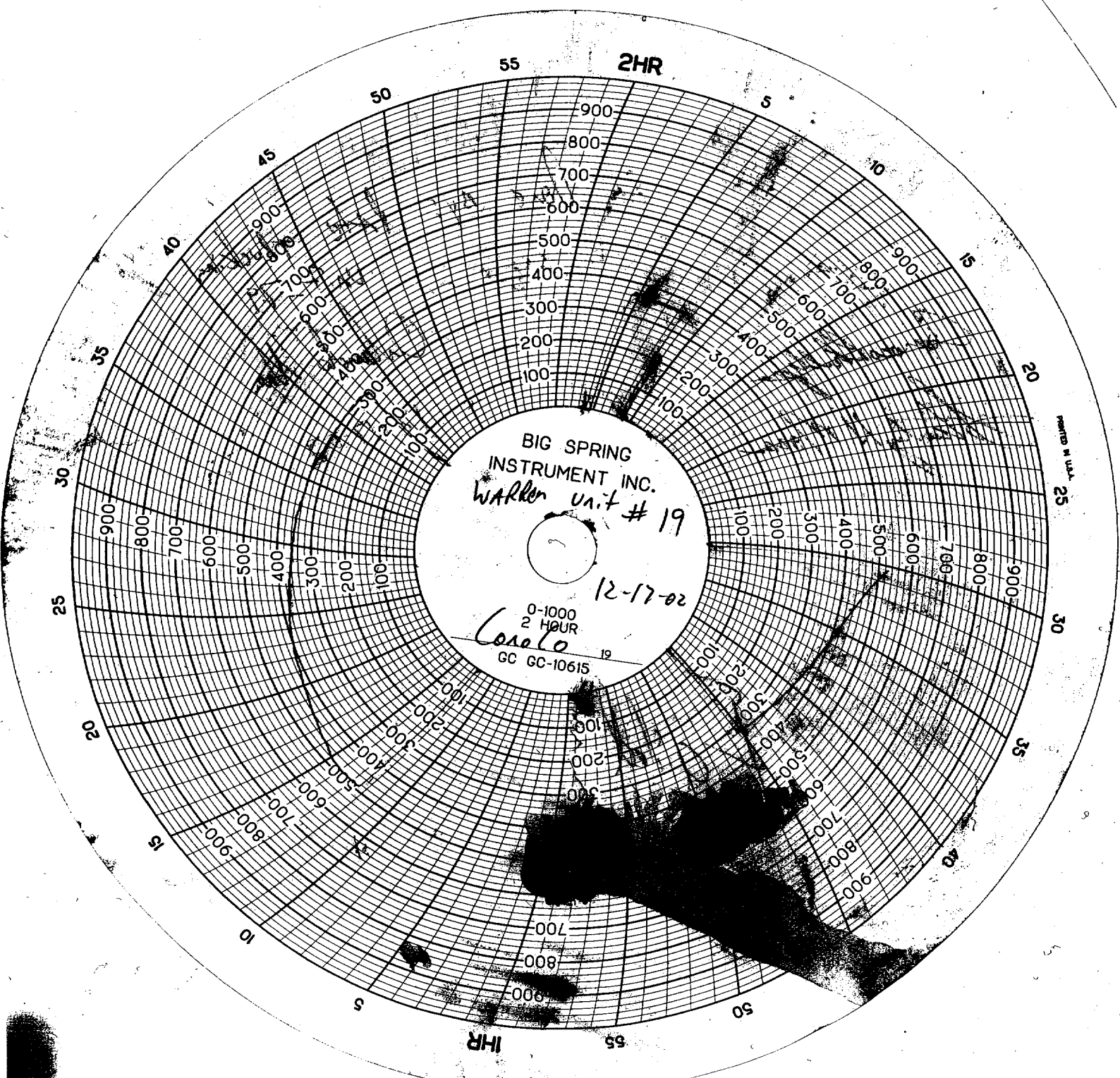
Date

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*See Instruction on Reverse Side



BIG SPRING
INSTRUMENT INC.
WARREN unit # 19
12-17-02
0-1000
2 HOUR
Corrado
GC GC-10615 19

PRINTED IN U.S.A.

Done by: Late Trucking
unit-79

Orlando Fla

12-17-02

Conceal Phillips

Stanley H. Moran

PT 44-40

50 17 31

F. A. Ted