

N.M. Oil Cons. Division
1625 N. French Dr.
HOBBS, NM 88240
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC 031695B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Warren Unit B/T WF #19

9. API Well No.
30-025-07878

10. Field and Pool, or Exploratory Area
Warren Blinbry Tubb O&G

11. County or Parish, State
Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Co.

3. Address and Telephone No.
4001 Penbrook, Odessa, TX 79762 (915) 368-1373

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)
1980' FNL & 660' FEL, Sec. 33, T20S, R38E, H

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Temporary Abandonment
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco requests permission to Temporarily Abandon the above referenced well, per the following procedure:

1. MIRU
2. Run casing scraper on workstring and tag PBTD
3. POH w/casing scraper
4. RIH w/RBP and set @ 5750'
5. Dump bail 35' cement on top of RBP
6. Load hole and test RBP to 500 psi for 30 min.

The BLM (Steve Caffey) will be notified 24 hours before pressure testing casing. When completed, the chart from the MIT will be submitted with a reason and request for TA status.

Please Provide On The Subsequent Report Of Temporary Abandonment Justification Why The Well Should Be Temporarily Abandoned Rather Than Permanently Plugged And Abandoned And An Estimated Date That The Well Will Be Returned To Beneficial Use Or Plugged And Abandoned.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct

Signed

Reesa R. Holland

Title

Reesa R. Holland
Regulatory Analyst

Date

1/23/03

(This space for Federal or State official use)

(ORIG. SGD.) DAVID R. GLASS

Approved by

Conditions of approval

Title

Date

JAN 24 2003

BLM(6), NMOC(1), SHEAR, PROD ACCTG, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side