

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-031695B

6. If Indian, Alaskan or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DRIVE, STE 100 W, MIDLAND, TX 79705 (915) 686-5494

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL + 660 FEL, letter H, Sect. 33, T20S, R38E

8. Well Name and No. *W. 19*

9. API Well No.

30-025-07878

10. Field and Pool, or Engineering Area

*Blaineby Oil & Gas*

11. County or Parish, State

*Lea, NM*

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other *CO + stimulate*

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-15-91 MIREU. POH w/ rods & pmp. Tagged TD at 6087. RIH w/ treating  
pk & SN hydrotest tbg to 5735. Est circ. Pickle tbg w/ 12 BBL 75% 15%  
HCL + 25% CS-150 solvent & reversed out. PK set at 5235 press annulus  
500 psi. Acidize Blaineby w/ 9400 gal 15% NEPE HCL + 1330 gal CS-150  
solvent heated to 120°F + 3000# rock salt in 4 stages at 4.5 BPM.  
BDPO avg 2600 Max 2950. ISIP 2230 5 msi 1790 10 msi 1740 15 msi 1700  
tbg pres 0. POH w/ pk. RIH w/ tbg. Tagged bottom at 6087. RIH  
w/ pmp.

*Adm*

14. I hereby certify that the foregoing is true and correct

Signature *Christine L. Neff*

Title ADMIN. ASSISTANT

Date 8-27-91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: