## \_\_NEW MEXICO OFL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C+1 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER G A S OPERATOR PRORATION OFFICE Operator Company ITINENTAL Dil Address Reason(s) for filing (Check proper box) Other (Please explain) Mame. Former 14 Change Lease Change in Transporter of: New Well WARKEN UNIT MO. 19 Dry Gas Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Kind of Lease Pool Name, Including Formation State, Federal or Fee 0,1 +6As County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cli 🔀 Shell Fill Lines. Name of Authorized Transporter of Casinghead Gas & MIdlAND TEX Address (Give address to which approved copy of this form is to be sent) or Dry Gas Eu Is gas actually connected? If well produces oil or liquids, NA give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: EFFECTIVE JANUARY 31, 1977. SKELLY OIL COMPANY MERCED COMPLETION DATA Oil Well Gas Well New Well Workover Deepen INTO GETTY OIL COMPANY. 4 65 IV. COMPLETION DATA Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc., Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New CL Run To Tanks Date of Test Tubing Pressure Casing Pressure Length of Test Gas - MCF

Water - Bols. CII - Bbls. Actual Prod. During Test

**GAS WELL** Gravity of Condensate Length of Test Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tuping Pressure (Shut-in) Testing Method (pitot, back pr.)

## TI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) 2012 5/ 1/25/2/2012 1

## OIL CONSERVATION COMMISSION

APPROVED\_ BY\_\_

TITLE \_

This form is to be filed in compliance with SULE 1104. If this is a request for silowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of caner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.