

The following cores were cut:

Core #1, 4055-4062', cut 46', recovered 45'. Description: fine crystalline, tan-gray, dolomite with fair pinpoint porosity throughout. Top 10', good stain with fair bleeding of oil. Bottom 36' had scattered bleeding oil with show of sulphur water.

Core #2, 4063-4111', cut 48', recovered 38'. Description: 4063-4066', dolomite, fine crystalline, gray-tan sandy in part with show of sulphur water. 4066-4077', sand, fine grained, gray, dolomitic, tight with fair odor, trace bleeding oil black staining. 4077-4081', dolomitic, fine crystalline, tan, with fair pinpoint porosity and trace bleeding oil. 4081-4086', dolomitic, fine grained, dense gray, slightly shaley. 4086-4101', dolomitic, fine crystalline tan with few shale partings, good pinpoint porosity and small vugs. Good staining, good odor, and fair bleeding of oil throughout. 4101-4111', no recovery.

Core #3, 5760-5835', cut 75', recovered 75'. Dolomite, gray-tan, fine to medium crystalline with strong gas odor throughout. Good staining and bleeding from 5760-5768', 5788-5798', and 5825-5835'.

Core #4, 5835-5910', cut 75', recovered 75'. Dolomite, tan-brown, fine to medium crystalline. Fair to good oil stain and bleeding from 5833-5857', 5861-5868' and 5887-5910'.

Core #5, 5910-5985', recovered 75'. Dolomite, gray-brown, fine crystalline to dense and earthy. Trace pinpoint porosity. Scattered bleeding oil and water. No definite oil-water contact.

T.D. 6087'. Forming line. Elevation 3524'. DP 11' above ground. Pay Blinberry 5784-5942'. Casing point 7" at 5984'. 7" casing was perforated from 5903-5942' with 156 shots, from 5784-5840' with 224 shots, from 5850-5880' with 120 shots. On initial potential flowed 72 1/2 bbls. of 40 deg. gravity oil and 10 bbls. acid water in 6 hours, then 3/4" choke on 2" tubing. TP 125#. CP 325#. Daily potential 290 bbls. oil with 515 MCF gas, PER 1775. Estimated daily allowable 54 (top) bbls. oil, effective 11-20-55. Acidized with 1,000 gals. and sandfraced with 8,000 gals. sand oil, using 1# sand and 1/4# Adomite per gal. from 5903-5942'. Acidized with 1,000 gals. and sandfraced with 10,000 gals. fuel oil using 1# sand and 1/4# Adomite per gal. from 5784-5840'. Acidized with 5,000 gals. acid from 5850-5880'. Well was not shot. Pipe Line Connected: Shell Pipe Line Corp. Date spudded 10-2-55. Drilling Completed 10-31-55. Date rig released 11-2-55. Date tested 11-24-55. Tops: Yates 2710', Seven Rivers 2970', Queen 3540', Parrosa 3685', Grayburg 3970', San Antonio 4095', Glorio 5345', Blinberry (marker) 5835'.