

WARREN UNIT BLINEBRY NO. 21:

T. D. 6700'. PB 6175'. Formation Lime. Elevation 3527'. Derrick Floor 10' above ground. Blinebry pay 5816-5952'. Casing Point 7" at 6699'. 7" casing was perforated from 5816 to 5860' with 176 shots, 5900 to 5952' with 208 shots, 6402 to 6442' with 160 shots, 6457 to 6470' with 52 shots, 6508 to 6545' with 148 shots, 6561 to 6577' with 60 shots, 6589 to 6600' with 44 shots, 6627 to 6645' with 72 shots, 6656 to 6666' with 40 shots, 6676 to 6688' with 48 shots. On initial potential flowed 16 bbls. of 39° gravity oil and 3 bbls. water in 24 hours thru 18/64" choke on 2" tubing. TP 175#. CP 375#. Daily potential 16 bbls. oil with 280 MCF gas, GOR 17,500. Estimated daily allowable 16 bbls. oil effective 1-17-57. Well was treated as follows: 1,000 gallons acid followed with 8,000 gallons frac oil using 1/2# sand and .1# Adomite per gallon from 5900 to 5952'. 1,000 gallons acid followed with 8,000 gallons frac oil using 1# sand and .1# Adomite per gallon from 5816 to 5860'. 1,000 gallons acid followed with 5,000 gallons frac oil using 1# sand and .1# Adomite per gallon from 6402 to 6470'. 1,000 gallons acid followed with 8,000 gallons refined oil using 1/2# sand and .1# Adomite per gallon from 6508 to 6600'. 1,000 gallons acid followed with 3,000 gallons frac oil using 1# sand and .1# Adomite per gallon from 6627 to 6688'. Well was not shot. Pipe line connected: Shell Pipe Line Corp. Spudded 11-13-56. Drilling completed 12-9-56. Date rig released 12-10-56. Date tested 1-28-57. Tops: Anhydrite 1414', Salt 1506', Base Salt 2550', Yates 2695', Seven Rivers 2960', Queen 3525', Penrose 3657', Grayburg 3845', San Andres 4083', Glorieta 5340', Blinebry 5830', Tubb 6340'.