

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC 0634580

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No. # 20
WARREN UN BLINE/TUBB WF

9. API Well No.
30-025-07882

10. Field and Pool, or Exploratory Area
WARREN BLINEBRY/TUBB

11. County or Parish, State

LEA, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other. INJECTION

2. Name of Operator
Conoco Inc.

3. Address and Telephone No.
10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FWL, SEC. 34, T-20S, R-38E, UNIT LTR 'E'

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other CLEAN OUT & STIMULATE
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-2-91 MIRU. POOHW/ TBG & PACKER. RIH W/ 4- 3 1/8" D.C'S & 4 1/4" BIT TAG FILL @ 5808'.
CLEAN OUT TO 6028', CIRC HOLE CLEAN. PICKLED TBG W/ 750 GAL 15% NEFE HCL, REVERSED OUT
ACID PICKLE W/ 9# BRINE. LOWERED PPI TOOL TO 6020' BEGAN ACID WASH FROM BOTTOM TO TOP IN
A6" INCREMENTS, PUMPED 4300 GAL 15% NEFE HCL ACID, POOH.
RIH W/ TRT PCK SET @ 5800'. PUMPED STAGE I ACID TREATMENT: 25 BBLS 15% NEFE HCL, 3 BBLS
2% KCL, 50 BBLS 0.3% DICHLOR-S MIXED W/ 2% KCL, 5 BBLS 2% KCL, 25 BBLS 15% NEFE HCL & 10
BBLS 10# BRINE W/ 21#/GAL GRADED ROCK SALT, FOLLOWED W/ 9# BRINE FLUSH.
RIH W/ 5" BAKER LOC-SET INJ PKR SET @ 5795' & 2 3/8" TBG.
TEST CSG TO 500# FOR 30 MIN. W/ CHART.
RDMO
RETURN WELL TO INJECTION ON 8-9-91.

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NEW

NEW

14. I hereby certify that the foregoing is true and correct

Signed *David R. Kennedy*

Title SR. REGULATORY SPEC.

Date 6-17-92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

