## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

		Budget Bureau No. 42-R1424
	5.	LEASE LC - 063458
		IF INDIAN, ALLOTTEE OR TRIBE NAME
	7.	UNIT AGREEMENT NAME
_	8.	FARM OR LEASE NAME Warren Un. +
	9.	WELL NO.
_	10.	FIELD OR WILDCAT NAME  Blineby
_	l_	SEC., T., R., M., OR BLK. AND SURVEY OR AREA
-	Dec.	34, T-205, R-38E
	12.	COUNTY OR PARISH 13. STATE
	14.	API NO.
	15	FLEVATIONS (SHOW DE KOR AND WO)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	Warren Unit
well well other	9. WELL NO.
2. NAME OF OPERATOR	20
Continental Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR //	Blinebry
Box 460, Hobbs, N.M. 88240	11. SEC., T., R., M., OR BLK. AND SURVE
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 1980 FNL + 660 FWL	234, T-205, R-38E
AT SURFACE: 1700 FNL + 600 FWL AT TOP PROD. INTERVAL: 53 m.	12. COUNTY OR PARISH 13. STATE
AT TOTAL BELLEVILLE A.	Lea. N.M.
26 M 4	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	33 24 DF
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or
PULL OR ALTER CASING   MULTIPLE COMPLETE   T	change on Form 9-330.)
CHANGE ZONES	
ABANDON*	
(other) Proposed TO Re-Portostr Blinoby	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	
AT DESCRIBE FROM USED OR COMPLETED OFFINATIONS (CIPATIV STATE	· AU DECUMENT METAUS, AND GIVA NACTINANT D

including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Due To A Scale Problem In The Subject Well IT 15 Proposed To Re-Portorate The Blinobry AS Follows: 1. Lord The well with Treated Fresh Water. 2. Spot 250 Gels 15% Acid From 5940' TO = 5780' 3. Priforate with 4" (sq Gun AT 5839, 42, 45, 48, 63, 65, 70, 73, 92, 5900, 05, 07, 10' W/2 TSPF. 4. Run 27/8" Tbg 5-f AT 5952' Wiff Souting Nipple AT 5921" 5. Return The well to Production.

Verbal Approval Received From Mr. A.R. Brown 12-8-77 Subsurface Safety Valve: Manu. and Type \_\_

18.	I hereby certify th	at t <u>he foregoing</u> i	s true and correct

(This space for Federal or State office.use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: