District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd. Aztic, NM 87410 District IV

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

X AMENDED REPORT

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

		QUEST							ON TO TR	2 000000		
_		1	l. Opertor na	me and Address					20-	2 OGRIDN	umber	
Conoco Inc. 10 Desta Dr. Ste 100W									005073  3. Reason for Filling Code			
		79705-4									2 for reason	
4 4 101		<del> </del>			£ D.	aal Marna			·	<del>- ,</del>	6. Pool Code	
	I Number		5 Pool Name									
30 - 0 25-07885 7. PropertyCode			Blinebry Oil and Gas  8 Property Name								9 Well Nember	
-	-		Warren Unit								11	
10 C	3122 irface I	ocation			war	ren On	<u> </u>				11	
·	Section	Township	Range	Lot, Idn	Feet from t	he	North/So	uth Line	Feet from the	East/West Li	ine Couunty	
	1	•			660		No	rth.	660	East	Lea	
A   11 B	35 Rottom	20S Hole Loc	38E	ļ	1 000		NO	1111	000	Last	Lea	
	Section	Township	Range	Lot. Idn.	Feet from	the	North/So	uth Line	Feet from the	Eest/West L	ine county	
JE of Bot	Section	10	Kange	200.14								
12 Lse Code	13. Produci	ing Method Co	ode 14. Ga	as Connection Dat	te 15. C	-129 Pern	nit Number		6. C-129 Effective	Date	17. C-12b Expiration Date	
		P										
F	Con Tro		l				<del> </del>			I		
Oil and O		nsporters	9. Transporter	Name	<del></del>	20 PO	D	21. O/G		22. POD ULST	TR Location	
OGRID			and Address						and Desciption			
						07679	10	0			ctive 8-98. This w urrent transporter is	
									match our r	eporting. C 3748		
									** Correct Gas POD effective 7-98. This			
			}-			2805310		G	will match our reporting. Current transport			
										is 246	50	
V. Produc	ced Wa	nter										
V. Produc		nter			2	4. POD 1	JLSTR Lo	cation and	Description			
	POD	nter							Description			
23 P 0767	POD 7950		1						-			
0767 V. Well C	POD 7950	tion Data	1 26 Rea dy Date				Water P		ective8-98.	29 Perforations	DHC,DC,MC	
0767 V. Well C	950 Om ple	tion Data			** (		Water P	OD effe	ective8-98.	29 Perforations	DHC,DC,MC	
23 P 0767 7. Well C 25 Spu	950 Om ple	tion Data	26 Rea dy Date	1. Casing & Tubi	** ( 27. TI)		Water P	OD effe	ective8-98.		DHC,DC,MC	
23 P 0767 7. Well C 25 Spu	7950 Com ple ud Date	tion Data	26 Rea dy Date	1. Casing & Tubi	** ( 27. TI)		Water P	OD effe	ective8-98.			
23 P 0767 7. Well C 25 Spu	7950 Com ple ud Date	tion Data	26 Rea dy Date	1. Casing & Tubi	** ( 27. TI)		Water P	OD effe	ective8-98.			
23 P 0767 7. Well C 25 Spu	7950 Com ple ud Date	tion Data	26 Rea dy Date	1. Casing & Tubi	** ( 27. TI)		Water P	OD effe	ective8-98.			
23 P 0767 7. Well C 25 Spu	7950 Com ple ud Date	tion Data	26 Rea dy Date	1. Casing & Tubi	** ( 27. TI)		Water P	OD effe	ective8-98.			
23 P 0767 7. Well C 25 Spu	POD 1950 Com ple ud Date 30. Hole Size	tion Data	26 Rea dy Date	1. Casing & Tubi	** ( 27. TI)		Water P	OD effe	ective8-98.			
23 P 0767 7. Well C 25 Spu 3	POD 7950 Com ple 1d Date 30. Hole Size	tion Data	26 Rea dy Date		** ( 27. TI) ing Size		Water P	OD effe	ective8-98.	3	3. Sacks Cement	
23 P 0767 7. Well C 25 Spu	POD 7950 Com ple 1d Date 30. Hole Size	tion Data	26 Rea dy Date		** ( 27. TI)		Water P	OD effe	ective8-98.			
23 P 0767 7. Well C 25 Spu 3 7I. Well 7	POD 7950 Com ple Id Date 30. Hole Size Fest Date	ata	26 Rea dy Date  3  Delivery Date	36.	** ( 27. TI) ing Size Test Date		Water P	OD effe	ective8-98.	. Pressure	39. Csg, Pressure	
23 P 0767 7. Well C 25 Spu 3	POD 7950 Com ple Id Date 30. Hole Size Fest Date	ata	26 Rea dy Date	36.	** ( 27. TI) ing Size		Water P	OD effe	ective8-98.	3	3. Sacks Cement	
23 P 0767 7. Well C 25 Spu 3 71. Well 7 34. Date No.	POD 7950 Com ple dd Date 30. Hole Size Fest Da lew Oil	ata	Delivery Date	36.	** ( 27. TI) ing Size Test Date		Water P	OD effe	ective8-98.	. Pressure	39. Csg, Pressure	
7. Well C 25 Spu  7. Well C 25 Spu  34. Date No. 40. Choke	POD 7950 Com ple Id Date 30. Hole Size Rest Date Iew Oil	ata 35. Gas I	Delivery Date  41. Oil	36.	** ( 27. TI)  Ing Size  Test Date  P. Water		37. Test 43. G	OD effe	ective8-98.	. Pressure	39. Csg. Pressure 45. Test Method	
7. Well C 25 Spu  7. Well C 25 Spu  34 Date No. 40 Choke I hereby certify with and that the knowledge and	POD 7950 Com ple Id Date 30. Hole Size Rest Date Iew Oil	ata 35. Gas I	Delivery Date  41. Oil  Conservation c is true and c	36. 42 Division have be complete to the best	** ( 27. TI)  Ing Size  Test Date  P. Water	Correct	37. Test   43. G	OD effe	ective8-98.  38. Tbg  44.  ONSERVA	. Pressure AOF	39. Csg. Pressure 45. Test Method	
71. Well 7 34. Date No. 40. Choke [I hereby certify with and that the knowledge and Signature:	POD 7950 Com ple Id Date 30. Hole Size Rest Date Iew Oil	ata 35. Gas I	Delivery Date  41. Oil	36. 42 Division have be complete to the best	** ( 27. TI)  Ing Size  Test Date  P. Water		37. Test   43. G	OD effe	ective8-98.  38. Tbg  44.  ONSERVA	. Pressure AOF	39. Csg. Pressure 45. Test Method	
71. Well 7  34. Date No. 40. Choke [I hereby certify with and that the knowledge and Signature:	POD 7950 Com ple Id Date 30. Hole Size Rest Date Iew Oil	ata  35. Gas I	Delivery Date  41. Oil  Conservation c is true and c	36. 42 Division have be complete to the best	** ( 27. TI)  Ing Size  Test Date  P. Water	Correct	37. Test   43. G	OD effe	ective8-98.	. Pressure AOF	39. Csg. Pressure 45. Test Method	
7. Well C 25 Spu  7. Well C 25 Spu  34. Date No. 40. Choke (I hereby certify with and that the knowledge and Signature:  Printed name:	POD	ata  35. Gas I  lles of the Oil on given above	Delivery Date  41. Oil  Conservation c is true and c	36. 42 Division have be complete to the best	** ( 27. TI)  Ing Size  Test Date  P. Water	Appro	37. Test   43. G	OD effe	ective8-98.  38. Tbg  44.  ONSERVA	. Pressure AOF	39. Csg. Pressure 45. Test Method	
VI. Well 7  34. Date No. 40. Choke [I hereby certify with and that the knowledge and Signature:  Printed name:	POD	ata  35. Gas I	Delivery Date  41. Oil  Conservation c is true and c	36.7 42 Division have be complete to the best	** ( 27. TI)  ing Size  Test Date  2. Water  een complied st of my	Appro	37. Test 43. G	OD effe	ective8-98.  38. Tbg  44.  ONSERVA	. Pressure AOF	39. Csg. Pressure 45. Test Method	
7. Well C 25 Spu  7. Well C 25 Spu  34. Date No 40. Choke  (I hereby certify with and that the knowledge and Signature:  Printed name:  Title Sr. Re Date	FOD  7950  Com ple  Id Date  30. Hole Size  Fest Date  When the rule information belief  Bill R. Regulatory	ata  35. Gas I  cles of the Oil on given above (eathly y Specialis	Delivery Date  41. Oil  Conservation c is true and c	36. 42 Division have be complete to the best	** ( 27. TI)  ing Size  Test Date  . Water  een complied st of my	Appro	37. Test 43. G	OD effe	ective8-98.  38. Tbg  44.  ONSERVA	. Pressure AOF	39. Csg. Pressure 45. Test Method	
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