PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd. Aztic, NM 87410 District IV

Energy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

Oil CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

 1	
AMENDED	REPORT

	NL.			LOWAB					2 OGRID	Number	
_		1. C	pertor nam	e and Address				0050			
Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500								3. Reason for Filling Code CG (Effective 7-1-98)			
					5 Pool	Name		<u> </u>		6. Po	ol Code
4 API Number			Blinebry Oil and Gas					06660			660
0 - 0 25-07885 7. PropertyCode					8 Proper		9 Well Nember			Nember	
	03122		Warren Unit					11			11
		ocation									
or lot. no.	Section	Township	Range	Lot. Idn	Feet from the	North/Sou	th Line	Feet from the	East/West	Line	Couunty
A	35	20S	38E		660	Nor	th	660	East	t	Lea
11		Hole Loca	tion						T . (1)	1	
L or Lot	Section	Township	Range	Lot. Idn.	Feet from the	North/Sou	ith Line	Feet from the	Eest/Wes		county
Lse Code	13. Produc	ing Method Code	e 14. Ga	s Connection Da	te 15. C-12	9 Permit Number		6. C-129 Effective	Date	17. C-1	2b Expiration Date
F		P								<del></del>	
Oil and	Gas Tra	nsporters				20 POD	21. O/G	Γ	22. POD UI	LSTR Loc	ation
18 Transpo		19.	Transporter and Addre			20 FOD		and Desciption			
		Dynegry	Midstrea	m Services	0	769230	G	:	A 35 2	20S 38E	
026450	J	6 Desta	Drive, Sand, Tx.	uite 3300		10320					
		Midi	iano, 1x.	19103							
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J. Drod	ward W	otor									
	uced W	ater	·		24	POD ULSTR Lo	cation and	d Description			
	uced W	ater			24	POD ULSTR Lo	cation and	d Description			
	23 POD				24	POD ULSTR Lo	cation and	1 Description			
. Well	Com pl	etion Data	5 Rea dy Date		24 27. TD		cation and	d Description	29 Perforati	ons	DHC,DC,MC
. Well	23 POD	etion Data						1 Description	29 Perforati	ons [	DHC,DC,MC
. Well	Com pl	etion Data	6 Rea dy Date		27. TD	2			29 Perforati		DHC,DC,MC
. Well	Com pl	etion Data	6 Rea dy Date		27. TD	2	8 PBTD		29 Perforati		
'. Well	Com pl	etion Data	6 Rea dy Date		27. TD	2	8 PBTD		29 Perforati		·
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'. Well	Com pl	etion Data	6 Rea dy Date		27. TD	2	8 PBTD		29 Perforati		·
'. Well	Com pl	etion Data	6 Rea dy Date		27. TD	2	8 PBTD		29 Perforati		·
V. Well	Com pl	etion Data	5 Rea dy Date	31. Casing & Tul	27. TD	2	8 PBTD 32 Depth	Set			eks Cement
V. Well 25	Com pl Spud Date  30. Hole Si	etion Data	6 Rea dy Date	31. Casing & Tul	27. TD	2	8 PBTD 32 Depth	Set	29 Perforati		eks Cement
V. Well 25	Com pl Spud Date 30. Hole Si	etion Data	5 Rea dy Date	31. Casing & Tul	27. TD bing Size	37. Test	8 PBTD 32 Depth Length	Set	g. Pressure		39. Csg. Pressur
7. Well 25 VI. We. 34. Da	Com pl Spud Date 30. Hole Si	etion Data 20 22  Data 35. Gas I	5 Rea dy Date	31. Casing & Tul	27. TD	2	8 PBTD 32 Depth Length	Set			39. Csg. Pressur
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VI. We.  34. Da  40. C	Com pl Spud Date  30. Hole Si  Il Test I te New Oil Choke Size	etion Data 20 22 22  Data 35. Gas I	Delivery Date  41. Oil	31. Casing & Tul	27. TD bing Size  5. Test Date  42. Water been complied	37. Test	B PBTD  32 Depth  Length	Set  38. Tb  44  CONSERVA	g. Pressure AOF	DIVIS	39. Csg. Pressure 45. Test Method
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