District I - (505) 393-6161 P.O. Box 1980 Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV

New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

H-0500

Originated 11/1/95

Form C-140

Submit Origina Plus 2 Copies to appropriate District Office

APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

| THREE OFFIC | E COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WI CE OF THE OIL CONSERVATION DIVISION. | THTHE APPROPRIATE DISTRICT | |
|----------------|--|--|--|
| I. | Operator: Conoco Inc. | OGRID #: | |
| | Address: 10 Desta Dr., Ste 100W, Midland, TX 79705 | • | |
| | Contact Party: Sherry A. Burgess Phone: (91 | 5) 636-6183 | |
| И. | Name of Well: Warren Unit #11 Location of Well: Unit Letter A 660 Feet from the FNL line and Section 35 Township 20S Range 38E NMPM Lea | 30-025-07885 660 feet from the <u>FEL</u> line, County | |
| 111. | Date Workover Procedures Commenced: 11-5-97 Date Workover Procedures were Completed: 11-19-97 | | |
| IV. | Attach a description of the Workover Procedures undertaken to increase the projection from the Well. Fraced the Tubb. See Exhibit A | | |
| V. | Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production pased on well performance prior to performing Workover. Exhibit B (Production Decline) Exhibit C (Production Projection) Monthly Tableated Estimate Pool(s) on which Production Projection is based: Tubb | | |
| VI. | Pool(s) on which Production Projection is based: Tubb | ESTIMATE | |
| VII. | AFFIDAVIT: | | |
| | State of Texas | | |
| | County of Midland) ss. | | |
| Sherry | A. Burgess, being first duly sworn, upon oath states: | | |
| | I am the Operator or authorized representative of the Operator of the above | pove referenced Well. | |

- 2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
- To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete
 and accurate and this projection was prepared using sound petroleum engineering principles.

Sr. Staff Financial Assistant

(Title)

MF

| SUBS | CRIBED AND SWORN TO before me this 30th da | ay of <u>June</u> 19 <u>98</u> | |
|-------------------------------------|--|--|--|
| | | Notary Public | |
| My Commission expires: July 2, 2000 | | LOREE A. CLAY NOTARY PUBLIC | |
| FOR C | OIL CONSERVATION DIVISION USE ONLY: | STATE OF TEXAS My Comm. Exp. July 2, 2000 | |
| VIII. | CERTIFICATION OF APPROVAL: | | |
| | This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 199 Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Wel Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of | | |
| | | 10 m/ 9 Kents | |
| | | District Supervisor. District Oil Conservation Division | |
| | | Date: 10/15/98 | |
| IX. | DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT. | | |
| | DATE: | | |
| | | | |

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