orm 3160-4 November 1983)	UN DEPARI	ITED STATE	ES THE INTERIO		T IN DUPLICATE	Evnires August	31, 19 85	x 1980 s, NM 88241 serial no.
(formerly 9-330)	BUREAU OF LAND MANAGEMENT					5. LEASE DESIGNATION AND SERIAL NO. LC 0634589		
WELL COMP	LETION OR F	ECOMPLE	TION REPO	ORT AND	LOG*	6. IF INDIAN, A		RIBE NAME
1a. TYPE OF WELL:	OiL	GAS				7. UNIT AGRE	MENT NAME	_
1b. TYPE OF COMPLETION.	WELL X	WELL PLUG	DRY DRY DIFF.	OTHER		8 FARMOR LI Warren Un		
11011	ORK DEEP- VER EN	BACKX	RESVR.	OTHER		Well #11		
2. NAME OF OPERATOR						10. FIELD AND	5 07885 POOL,, OR Wil	DCAT
CONOC 3. ADDRESS OF OPERATO				(9i5) 684-6	38	Warren Tu	bb East	
	D. C. A. IOONAL MA	dland, Texas 78		(5) 686-5424		11. SEC., T., R	, M., OR BLOC	(AND SURVEY
4 LOCATION OF WELL (Re	eport location clearly ar L & 660 FEL	ed in accordance W	nth any State requires	(Alla)		OR AREA		
						Sec 35, T	20\$, R38E	ATF
At top prod. Interval report	led below					12 COUNTY O PARISH	IS 31	nie .
At total depth		14. PERMIT N	O.	DATEISS	UED	1	N	J.
			140	9-26-97	DF,RKB,RT,GR,ETC	Lea C.)		ASINGHEAD
15. Date Spudded , 16. Da	ite T.D. Reached	7. DATE COMPL(I Recompl.	,,	ZZZ V MONZ (,,			
20. TOTAL DEPTH, MD & TV		K T.D., MD & TVD	22 IF MULTIPL		23. INTERVALS DRILLED BY	ROTARY T		BLE TOOLS
9587 24. PRODUCING INTERVAL	7065'	TION - TOP, BO	TTOM, NAME (MD &	TVD)*	1		SURVE	RECTIONAL Y MADE
Tubb @ 6592-6600', 6	6:2-20', 6 640-54' , 5 6	566-76 W/1 SPF				27	NO 7. WAS WELL C	ORED
26. TYPE ELECTRIC AND C	THER LOGS RUN						no	
			ASING RECORD (R	eport all strings	set in we!!)	TING RECORD		Amount Pulled
28 CASING SIZE	WEIGHT, LB /FT.	DEPT	H SET (MD)	HOLESZE	CEMEN	TING RECORD		IONE
							<u> </u>	IONE
					1			
		LINER RECORD)		30		TUBING RECO	RD PACKER SET (MD
Size	(GM) 4O1	BOTTOM (MD)	SACKS CEMENT	SCREEN	(MD) Siz		931'	
					ACID, SHOT, FRA	AC CEMENT SO	LIEEZE, Etc.	
31 PERFORATION RECORD (Interval, size and number)						ANT, AND KIND OF MATERIAL USED		
Tubb w/ I SPF € 6592-6600 , 66i2-20' , 6640-54, 6666-76' 6592'-6676'						2200 gals 15% NEFE HCL 10#/gal, 1057 bbis load		
						row gat, root		
			500	DOUCTION				
33.	BBOD	KITKIN METHOE	PRO Flowing gas lift, pu	mping – size an	d type of pump)	WELL	STATUS (Prodi	icing or
DATE FIRST PRODUCTION 11-22-97		pumping						GAS-OIL RATIO
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FO		56 32	278		571 WITY-API (CORR.)
11-23-97 FLOW, TUBING PRESS	24 CASING PRESSURE	CALCULATED	OIL - BBL.		-MCF. WA	ITER - BBL.		
34. DISPOSITION OF GAS	200	24-HOUR RAT fuel, vented, etc.)		CEPTED F	OR RECORD		NESSED BY	
Sales	=				DAVID R			
35 LIST OF ATTACHMEN				JAN U	5 1998			
36. I hereby certify that the	foregating and appeche	d information is ∞	mplete and corrects	s determined fro	m ati available record	ds		
	11/11/		#	سا اسا	Regulatory Agen	1	ATE 12-1	9-97
SIGNED //	mist . W 111.	$n \times u = 1$						

*(See Instructions and Spaces for Additional Data on Reverse Side)