District I PO Box 1988, Hobbs, NM 88241-1980

District II

NO Drawer DD, Artesia, NM 88211-8719

Distract III

1000 Rio Brams Rd., Aztoc, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Energy, Minerale & Natural Resources Department

Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

	REQUES				AUTHU	RIZATI	ON TO TR	ANSPOR	
Operator name and Address							005073		
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