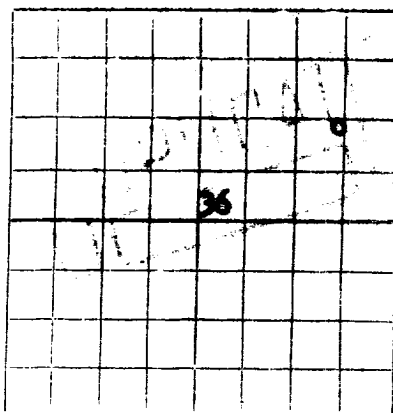


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE OCC
Santa Fe, New Mexico1955 JAN 10 AM 7:35
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Murphy H. Baxter

(Company or Operator)

State NM
(Lease)

Well No. 1, in SE 1/4 of NE 1/4, of Sec. 36, T. 20S, R. 38E, NMPM.

Wildest

Pool,

Lea

County.

Well is 1650 feet from north line and 990 feet from east line

of Section 36. If State Land the Oil and Gas Lease No. is 11609

Drilling Commenced 10-14-54, 19... Drilling was Completed January 6, 1955

Name of Drilling Contractor: Pete Lomar Drilling Co., Inc.

Address: Midland, Texas

Elevation above sea level at Top of Tubing Head 3577. The information given is to be kept confidential until 19...

OIL SANDS OR ZONES

No. 1, from 7310 to 7405 No. 4, from ... to ...
No. 2, from ... to ... No. 5, from ... to ...
No. 3, from ... to ... No. 6, from ... to ...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to ... feet.
No. 2, from ... to ... feet.
No. 3, from ... to ... feet.
No. 4, from ... to ... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12 3/4"	48	New	315	Texas Pattern			
8 5/8	32	New	3281	Float			
5 1/2"	17	New	7312	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	12 3/4	315	300	Pumped		
11	8 5/8	3281	1000	Pumped		
7 7/8	5 1/2	7312	200	Pumped		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated 500 mud acid, 2500 acid, 10,000 acid

Retreated 500 mud acid, 2,000 acid, 10,000 dolograc

Result of Production Stimulation: Produced 77 BOPD, no water after retreatment

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 7460 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing January 6, 1955

OIL WELL: The production during the first 24 hours was 74.48 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 37.8

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy. 1,650
T. Salt 1,730
B. Salt 2,800
T. Yates 2,920
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres 4,350
T. Glorieta 5,605
T. Drinkard
T. Tubbs 6,645
T. Abo 7,170
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Sar.	1650		Redbeds				
1650	1730		Anhydrite				
1730	2800		Salt & Anhydrite				
2800	2920		Anhydrite & Shale				
2920	4350		Lime & Sand				
4350	5605		Lime & Anhydrite				
5605	5800		Sand & Anhydrite & lime				
5800	6645		Lime				
6645	6730		Sand & lime				
6730	7460		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 7, 1955

(Date)

Company or Operator Murphy H. Banta

Address 102 V.L.J. Tower

Name

Position or Title Owner