DISTRICT II

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

2040 Pacheco St. Santa Fe, NM 87505

WELL A	PI NO.			
	30-	025-0	7887	

5. Indicate Type of Lease

-State 23717

DISTRICT III										6. State	e Oil & Gas I	ease No.		
1000 Rio Brazos								·			STATI	X	FEE	
VVEL		JMPLE 110	N OK	REC	OMPLETION	I REPO	ORT A	ND LOG	;					
la. Type of Well OIL WEL		CARWEI								7. Leas	se Name or U	nit Agree	ment Name	
lb. Type of Com		GAS WEL	L	DK	RY OTHE	R		SWD						
								1	NMF State					
WELL OVER DEEPEN BACK RESVR. OTHER Re-Entry														
2. Name of Oper	ator									8. Well	No.			
Falcon Creek Resources, Inc.												1		
3. Address of Operator 621 17th Street, Suite 1800 Denver, CO. 80293-0621										9. Pool	name or Wild		SWO	
4. Well Location	1	021 17111 311	eet, Sui	ile rou	U Denver, CO	. 80293-	0621				₩	ildcat (Glorieto	
Unit Letter		:	Feet Fre	m The	660	I ine and		NI	F4 F				-	
Saatia		•			_				. Feet From	n The	660		Line	
Section 10 Date Spudded		6	Township	p 20	S Range	38E		NMPM			l	.ea	County	
N/A	1 11. 10	N/A			pl.(Ready to Prod.) B- Begin Inject		f. Elevatio	ons (DF & RK		_				
15. Total Depth	<u> — — </u>	16. Plug I			17. If Mult		Han		576' DF				563' GL	
7,45		С	IBP@ 5	5,850'	Many	ipie Compi. Zones?	. How N/A	18. Intervals Drilled E		y Tools Surf to	~ TD	Cable 7		
19. Producing Inte	erval(s),	of this completio	on - Top, B	Bottom, N	lame		INA	Dinec	<u> </u>			1	None	
_		Injecti	on Inter	val: 5,2	210'-5,822', G	lorieta			۲	.U. Was L	Directional Su	irvey Mad No	de	
21. Type Electric a	and Othe	er Logs Run							22. Wa	as Well C		NO		
23.		Cas	sed Hold	a GR-N	Neutron- CCL						No)		
		\mathbf{C}_{I}	ASIN(3 REC	CORD (Rep	oort all	strin	øs set in	well)					
CASING SI		WEIGHT L	LB./FT.		DEPTH SET	HOLE	SIZE		MENTING	3 RECOL	PΠ	LAMO	UNT PULLED	
10-3/4"		32.75			364'	13-3				Circ.			None	
7-7/8"		24.00		3,170'		9-7				sx Circ.		None		
5-1/2"		15.5 & 1	7.0	2,94	15' to 7,447'	6-3/	/4"		800sx - Circ.			None		
		 												
24.		LINE	2 DEC	222										
			R REC					25.	TUBING RECORD					
SIZE None	<u> </u>	TOP	BOL	ТОМ	SACKS CEMEN	VT SCF	REEN	SIZE	E	DEPTH SET		PACKER SET		
HOHE	<u> </u>				 			2-3/8"		5,150	'	5,150'		
26. Perforation		1.0			<u></u>									
,		ord (interval, si				27. A	CID, S	HOT, FRA	ACTUR	E, CE	MENT,	SQUE	EZE, ETC	
5 5	ב-210, מיספי נ	30';5,246'-48'	,5,2/8-	82', 4 j	spf	DE	EPTH INT	TERVAL	AMO	OUNT AND KIND OF MATERIAL USED				
5,200 -90 -94 -5,310',5,314'-22' 4 jspf 5,210'-5,822'						3,	3,900 gall. Of 15% NeFe Acid							
₩,	5 (302'-14', 5,81	つ い ,50 へ 1 (20_12)	0700∠j Lienf	Ispī	<u> </u>	,210'-5	,822'	125,	5,000 lbs. of 16/30 Ottawa sand				
		102 - 1-4 , U,U ,	U-22 -	Jahr	PDOI	LICTI	ONT		B	orate r	luid, 8 pp	g max	sand	
8. Date of First Produ	ction	Production	Mathod	/Elawina		DUCTI								
12-8-9		1 loudetton	Nichiod	(Flowing,	, gas lift, pumping- Inio	- Size and ty C tiong	vpe of pun	np)			Well Status		,	
Date of Test		Hours Tested	Choke	Size	Prod'n for	Oil - Bbl.		Gas - MCF		Vater - Bl		Injectir		
		24	N	N/A	Test Period	0	1	0	1 "		BWPD		- Oil Ratio N/A	
low Tubing Press.		Casing Pressure	1	lated 24-	Oil - Bbl.		s - MCF		Water - Bb		Oil Gravity			
680. Psi		0	Hour F		· 0	L_	0		520 BV			N/A	2011.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							To	est Witne	essed By					
0. List Attachments								Donny Money						
v. Dist / Hemomile,	ıs					None								
1. I hereby certify	that the	information show	wn on both	sides of	this form is true an	rd complete	to the he	· · · · · · · · · · · · · · · · · · ·						
	$\overline{}$	10			rinted	и сотрые	to me ve.	SI OJ MY KROWI	<i>leage and t</i> Senic	bellej. Or				
ignature	he!	HOX	~		Name	Joe H	l. Cox	Title	Engine	eer	Da	te 8	3/16/99	



