•	-	-
Submit 3 Copies	State of New Mexico	Form C-103 Revised 1-1-89
To Appropriate District Office	Energy, Minerals and Natural Resources Departr	nent Kevised 1-1-69
DISTRICT I		WELL API NO. 30-025-07887
P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISIO	5. Indicate Type of Lease
DISTRICT II 811 South First, Artesia NM 88210	2040 South Pacheco Santa Fe, NM 87505	STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS		IUA
1. Type of Well:   Oil Well   Gas Well   Other   SWD		
2. Name of Operator		8. Well No.
Falcon Creek Resources, Inc. 3. Address of Operator		9. Pool name or Wildcat
621 17 <sup>th</sup> St., Suite 1800		SWD Wildeat; Glorie
Denver, CO 80293-0621 4. Well Location		
4. Well Location Unit letter D660feet from theNline and660feet from theWline		
Section 36 , Township	20S Range 38E NMPM	Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc. 3563' GR, 3576' DF		
Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:SUBSEQUENT REPORT OF:PERFORM REMEDIAL WORKPLUG AND ABANDONREMEDIAL WORKALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.		PNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEME	TI JOB
OTHER:	OTHER:Convert to SW	D - Order # SWD-726
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of		
starting any proposed work). SEE RULE 1103.		
<ul> <li>10/20/98 RIH w/ 6-3/4" bit and 4 4-3/4" DC. Drill out cement plugs and CIBPs.</li> <li>10/23/98 POOH w/ tbg, and LDDC and bit. Run CNL from 6000'-2500'. Set CIBP @ 5850' to isolate Blinebry Perfs.</li> </ul>		
10/27/98 Perf Glorietta 5571'-5708', RIH w/ 2-/8" tbg and pet pkr @ 5422'. Swab well		
10/28/08 Acidize well w/ 3900 gal 15% NEFE acid. RDMO acidizers and RU swab. Make 8 swab runs. LD 2-7/8" tbg.		
10/26/98 Frac down3-1/2" tbg w/ 47502 gal SFG 3500 w/ 125,000# 16/30/ Ottawa sand AIP=4050, AIR 30 bpm, ISIP 3445 psi. 10/31/98 POOH w/ 3-1/2" tbg. Wait on injection pump		
12/10/98 RIH w/ 2-7/8" tbg. Perf Gloretta w/ 2 JSPF from 5802'-5814' & 5818'-5822'.		
12/11/98 Acidize w/ 1500 gals 15% NeFe, ISIP 2000 psi. POOH w/ work string. RIH w/ 158 jts IPC tbg and pkr set @ 5150. Flange wellhead		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Queen R. Polein TITLE Manager of Operations DATE		
Type of print nameOscar L. Peters		Telephone No. (303) 675-0007
(This space for State use)		
APPROVED	n a styles a bal⊄ ffiggi II	DATE
APPROVED BYDATEDATE		
Conditions of approval, if any:		

JCS N

