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This is a re-entry project of the Magnolia Petroleum Co. #1 N.M. State F. (Plugged and Abandoned 08/22/67.) Intentions are to re-enter, remove surface marker, drill out 35ex cement plug@ 3005¹, drill out 35ex plug@ 4350¹, rum Gemma Ray Compensate Neutron log, evaluate Grayburg San Andres, depending results initiate completion in Grayburg San Andres formation.  APPROVAL VALID FOR 90 DAYS UNIESS DRILLING COMMENCED, EXPERS 3/16 DE 12/08/80	b. Type of Well	RE-ENTRY	DEEPEN	PLUG	BACK	Remorte	rse Name		
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10. Field and Fool, or Wildow  P. O. BOX 1955, HOBBS, NM 88240  4. Location of well unit letter D Located 660 Feet From the North Line  10. Field and Fool, or Wildow  10. Field and Fool  10	•	ETROLEUM CORPOR	RATION			,,	1		
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211. Light State Worker DF, RT, etc.)  212. Kind 6 Status Plug. Bond  213. Drillyon Spatiate  3576' DF  Current  Permian Well Servicing  7" Schaffer double BDP  ORIGINAL - MAGNOLIA PETROLEIM OD.  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  10-3/4"  7-5/8"  3170'  1700  5½" liner  2950'-7421'  775  This is a re-entry project of the Magnolia Petroleum Co. #1 N.M. State F. (Plugged and Abandoned O8/22/67.) Intentions are to re-enter, remove surface marker, drill out 35 ax cement plug @ 3005', drill out 35 ax plug @ 4350', run Gamma Ray Compensate Neutron log, evaluate Grayburg San Andres, depending results initiate completion in Grayburg San Andres formation.  APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,  EXPIRES  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If PROPOSED IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PROJUCTIVE ZONE AND PROPOSED NEW PROPOSED STANDARD PROPOSED NEW PROPOSED NEW PROPOSED STANDARD PROPOSED NEW PROPOSED STANDARD PROPOSED NEW PROPOSED NEW PROPOSED STANDARD PROPOSED NEW PROPOSED STANDARD PROPOSED NEW PROPOSED STANDARD PROPOSED NEW PROPOSED STANDARD PROPOSED NEW PROPOSED NEW PROPOSED STANDARD PROPOSED NEW PROPOSED NEW PROPOSED NEW PROPOSED NEW PROPOSED NEW PROPOSED PROGRAM IS THE BASE OF THE B					HHHH	THITT.	HHHH		
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ORIGINAL - MAGNOLIA PETROLEUM CO.  ORIGINAL - MAGNOLIA PETROLEUM CO.  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  10-3/\(\lambda\) 364 175  7-5/8" 3170' 1700  52" liner 2950'-7421' 775  This is a re-entry project of the Magnolia Petroleum Co. #1 N.M. State F. (Plugged and Abandoned 08/22/67.) Intentions are to re-enter, remove surface marker, drill out 35sx cement plug @ 3005', drill out 35sx plug @ 4350', run Gamma Ray Compensate Neutron log, evaluate Grayburg San Andres, depending results initiate completion in Grayburg San Andres formation.  APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,  EXPIRES SING COMMENCED,  EXPIRES SING COMMENCED,  EXPIRES SING SAND SAND SAND SAND SAND SAND SAND SAND				work-over	Unit				
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SIZE OF HOLE  SIZE OF ASING WEIGHT PER FOOT SETTING DEEPTH SACKS OF CEMENT  10-3/4"  7-5/8"  3170'  1760  5½" liner  2950'-7421'  775  This is a re-entry project of the Magnolia Petroleum Co. #1 N.M. State F. (Plugged and Abandoned 08/22/67.) Intentions are to re-enter, remove surface marker, drill out 35sx cement plug @ 3005', drill out 35sx plug @ 4350', run Gemma Ray Compensate Neutron log, evaluate Grayburg San Andres, depending results initiate completion in Grayburg San Andres formation.  APPROVAL VALID FOR 90 DAYS UNIESS DRILLING COMMENCED,  EXPIRES  CABOVE SPACE DESCRIBE PROPOSED DROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED SECRET PROPOSED NEW PROPOSE	23.		PROPOSED CASING A	'/" Schaffer dow ND CEMENT PROGRAM	ore ROL				
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	igned Jude In	durki-	Title A	gent	Da	<sub>te</sub> 12/0	18/80		
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