NO. OF CORIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTAFE	NEW MEXICO OIL CONSERVATION CO	C-102 and C-103 MMISSION Effective 1-1-65
FILE	NEW MEXICO OIL CONSERVATION CO	'En a
U.S.G.S.		5a. Indicate Type of Lease
	JUI 28 11	State X Fee
LAND OFFICE	JUL 28 11 45	5. State Oil & Gas Lease No.
OPERATOR		5. State Off & Gds Lease No.
		mmmmmm -
SUNDRY	NOTICES AND REPORTS ON WELLS	ENT RESERVOIR.
<u></u>	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERE N FOR FERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL GAS T		7. Unit Agreement Name
WELL X WELL	OTHER-	
2. Name of Operator		8. Farm or Lease Name
Mobil Oil Corporation		New Mexico "F"
3. Address of Operator		9. Well No.
P. O. Box 633, Midland,	Texas 79701	<u> </u>
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER D 66	O FEET FROM THE North LINE AND	660 FEET FROM Terry Blinebry
	· · · · · · · · · · · · · · · · · · ·	
THE West LINE SECTION	36 TOWNSHIP 20S RANGE	38E NMPM.
	10.110	
	15. Elevation (Show whether DF, RT, GR, etc.	12. County
	3563	Lea
16. Check An	opropriate Box To Indicate Nature of Noti	ing Papart or Other Data
-		•
NOTICE OF INT	ENTION TO:	SUBSEQUENT REPORT OF:
		[-]
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	COMMENCE DRIL	LING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AN	D CEMENT JOB
other Plug Back & Recomp	oTHER	
OTHER PING BACK & RECOM	pletex	
17. Describe Proposed or Completed Open	ations (Clearly state all pertinent details, and give per	rtinent dates, including estimated date of starting any proposed
work) SEE RULE 1 103.		The second secon
1. MIRU pulling unit and	pull rods & tubing.	
,		
2. Run 5 1/2" 17# gage r	ing on wire line to 5450. Set 5	1/2" 17# CIBP at 5450' & cap
w/20 Hydromite.		
3. Perforate San Andres	1 JSPF from Lane Wells G.RN log	dated 2-16-55 at 4592, 94, 96,
98, 4600, 03, 05, 07,	09, 11, 4778, 79, 80, 91, 93, 52	217, 19, 21, 23, 25, 29, 33, 34,
5301, 03, 05, 07, 11,	13, 1.5 - Total of 30 holes.	
	•	
4. Go in hole w/RBP & tr	eating pkr and isolate lower set	perfs from 5217-5315.
,		p
5. Acidize perfs from 52	17 to 5315 (15 holes) w/1000 gals	s of 15% NE HCL acid using ball sealers
to ball off perfs. Sw	ab acid wtr back & test. Squeeze	perfs if necessary. Run after acid log
to evaluate acid job.		pears in more dealy want drope doubt 200
,		
6. Move RBP and packer to	o isolate upper perfs from 4592-4	1793 (15 holes) repeat step 5.
•		, , c (20 mozoo, 20poco 000p 00
(continued on attached	sheet:)	
	•	
18. I hereby certify that the information at	nove is true and complete to the best of my knowledge a	and belief.
$\cap \cap \cap \cap \cap$	>1 ^	
alaneo Dom		
	Mund TITLE Authorized A	Igent 7-27-67
• 	Authorized A	Igent
	Authorized A	Igent 7-27-67
APPROVED BY	Authorized A	
APPROVED BY	Authorized A	Agent DATE
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	Authorized A	