

RECOMPLETION PROCEDURE NEW MEXICO "F" NO. 1 - CONTINUED

7. Depending on tests of both zones, lay down 2" tubing and pickup 3100' of 3" frac tubing and treating packer. Set packer at approximately 3100' or approximately 150' inside 5 1/2" liner to at 2945'. Frac perfs at 4592-4793' and 5217-5315' down 3" frac tubing and 5 1/2" liner w/12,000 gals of 9.0 PPG brine water and 12,000# of 20-40 sand. Use 25# /1000 gals of gel and 15# /1000 gals of silica flour with 1 gal /1000 gals brine of Surfatron 61 emulsion breaker. Frac in 3 stages of 4000 gal with 4000# sand injecting 10 ball sealers after first and second stages. A rate of 18-20 BPM is anticipated at 3200 psi. Use 1600 HHP.
8. Flow well back until well dies at a rate not to exceed 20 BPH.
9. Lay down frac tubing and clean out well. Put well back on production and release to production foreman.