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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 24 12 57 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-2622

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Socony Mobil Oil Company, Inc.	8. Farm or Lease Name New Mexico "P"
3. Address of Operator Box 1800 Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 20-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Warren Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3563 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENT ON TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug Back & Recomplete

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in & rigged up Expert Unit. Pull rods & pump. Install BOP. Pull 2" tubing. Welex set CI B.P. @ 6150' - 5-1/2" liner. Dump 20' hydromite PBD 6130'. Perf. Blinebry 6053, 55, 57, 58, 61, 63, 65, 6067 & 6069 w/1 SPF (9 Holes) Ran 2-3/8" tubing 6021', Guiberson Packer 5959', Cardinal acidized perf. w/2000 gals. 15% NE 8 ball sealers, breakdown 5400# Tr. TP 2900# Rate 3.2 BPM ISIP 2700# 5 min. 2350# Comp. 5:00 P.M. 9-9-65. Swab 23 BLO + 25 BAW in 10 hrs, 200' fluid in hole. Swab 2 bbl. last hour, 55% AW S-I 12 hrs. TP 300# 2000' fluid in hole lack 25 BLO + 23 BAW. Pull tubing & packer, re-ran tubing to 6121', Tubing perf. 6087-91, Seating Nipple 6086, ran rods & pump. Released unit 6:00 P.M. 9-11-65. Swab 131 BLO + 15 BAW + 2 BSW in 134 hrs. On NMOC Potential Test Pumped 11 BNO + 1 BSW in 24 hrs. GOR 545/1, Grav. 34.8° @ 60°. Well recompleted in Blinebry formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Kenna TITLE Group Supervisor DATE 9-22-65

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: