NO. OF COPIES RECE	EIVEO
DISTRIBUTIO	ОИ
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OF	FICE
Operator	
Socony Mobi	il Oil Comp
Address	

HEW MEXICO OIL CONSERVATION COMMIS REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE		A STUDBLE AT ION TO TRA	AND	ATURAL CAS		
U.S.G.S.	FICE	AUTHORIZATION TO TRA	NSPORT OIL AND INT			
TRANSPO	TRANSPORTER OIL GAS GAS					
OPERAT	GAS	4				
	ON OFFICE			·		
Socon	y Mobil Oil Comp	any, Inc.				
	800, Hobbs, New 1	Mexico				
1	or filing (Check proper box	Change in Transporter of:	Other (Please e	xplain)		
New Well Recompleti	on \square	Oil X Dry Ga	s [
Change in)wnership	Casinghead Gas Conder	sate			
	f ownership give name s of previous owner					
	TION OF WELL AND	LEASE Well No Pool No	me, Including Formation	Kind of Lease		
Lease Nam	° exico "F"		esignated	State, Federal or Fee	State	
Location	- * -			**		
Unit Le	ter D ; 66	O Feet From The North Lin	e and 660	Feet From The West		
Line of	Section 36 , To	wnship 20-S Hange 38-	-E , NMPM,	Lea	County	
	TION OF TRANSPOR	TED OF OUR AND NATURAL CA	· c			
Nume of A	thorized Transporter of Oi	TER OF OIL AND NATURAL GA	Address (Give address to	which approved copy of this form is to) be sent)	
Socon	y Mobil Oil Comp	any, linc.	Box 1800, Hoi	obs, New Mexico which approved copy of this form is to	be sent)	
i	y Oil Company	singhedd Gds X of Diy Gds	1	nice, New Mexico		
	iuces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected	1?		
L	on of tanks.	D 36 20-S 38-E	Yes	9-13-65		
If this prod IV. COMPLE		ith that from any other lease or pool,			'v. Diff. Res'v.	
	nate Type of Completi	on - (X)	New We. Workover	Deepen Plug Back Same Res	i nes-v.	
i ate Spud		Date Compl. Heady to Frod.	Т	P.B.T.D.		
			Top	Tubing Depth		
Pooi		Name of	105	. ab.iig Dop.iii		
Perforation	ıs			Depth Casing Shoe		
		TUBING, CASING, AN	D CEMENTING RECORE)		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		ENT	
					1. 11	
V. TEST DA	TA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this d	epth or be for full 24 hours,		xceea top attou	
	New Oil Run To Tanks	Date of Test	Producing Method (Flow	pump, gas lift, etc.)		
Length of	Test	Tubing Pressure	Casing Pressure	Choke Size	, .,	
				- NOT		
Actual Pro	od. During Test	Oil - Bols.	Water - U.S.	Gas-MCF		
						
GAS WE	LL od. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Pr	Ja. 1651-MO1/D					
Testing M	ethod (pitot, back pr.)	Tubing Pressure	Co Pressure	Choke Size		
W. CERTIE	CATE OF COMPLIAN	NCE	OII C	CONSERVATION COMMISSION	N	
VI. CERTIF	CATE OF COMPLIA	N CF				
I hereby	ertify that the rules and	regular. The Oil Conservation with an that the information given	APPROVED	,	19	
above is	true and complete to the	he best of my knowledge and belief.	BY			
			TITLE			
o I V				This form is to be filed in compliance with RULE in the		
	Signature)			est for allowable for a newly drill be accompanied by a tabulation o	if the deviatio	
Groun	/ (Signal Supervisor	(7aucus C /	tests taken on the	well in accordance with RULE 111	1.	
	(Title)			All sections of this form must be filled out completely for allow able on new and recompleted wells.		
10-7	- /	Date)	Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition			

(Date)

Separate Forms C-104 must be filed for each pool in multiply completed wells.