

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS OFFICE 000

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Secorey Mobil Oil Company, Inc.		Address Box 2406, Hobbs, New Mexico			
Lease New Mex "Y"	Well No. 1	Unit Letter D	Section 36	Township 20S	Range 38E
Date Work Performed 7-11-60 to 8-2-60	Pool Briskard			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|---|--|
| ☐ Beginning Drilling Operations | ☐ Casing Test and Cement Job | ☒ Other (Explain): |
| ☐ Plugging | ☐ Remedial Work | Plug Back & Recomplete |

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled Rods, Pump, tbg. PGAC set Baker C. I. BP in 5 1/2" liner @ 7104 & dumped 10 gals Hydro-mite. WOH 2 1/2 hours. Tagged fill up @ 7094' PBTB. Loaded hole w/100 bbls oil. PGAC perf 5 1/2" liner w/4 shot perfs depth plane @ 7000, 6982, 6967, 6945, 6933' (All measurements from Lane Wells GR & Neutron Log dated 2-16-55). Set Rat. Baker BP @ 7030, Baker HW Pkr @ 6991, 2" tbg @ 6994', from perf @ 7000 swab 14 BLO 2 hrs, swab dry 2 hrs w/slight show gas. Dowell acid w/1000 gals 15% Retarted acid, break down TP 4700, TP 3650-3800, Rate 2.7 BPM. Immediate SI 3100, SI 7 hrs TP 780. Natural test SI 2 hrs TP 630 bled to 0 in 1/2 min. Swab 29 BLO & 18 BAW + 25 BHO in 24 hrs. Dowell attempted to acid perfs would not break w/4000 TP. Tagged Bottom @ 7030', ran 4 3/4" R. Bit & retarted thru rough spot from 7027 to 7089', Dowell acid w/1000 gals 15% Non-Emulsion Retarted Acid, break down TP 5500, TP 4700-3400. Rate 2.6 BPM, Immediate SITP 2900. SI 15 hrs TP 500, bled to 0 in 1/2 min. Tested perf @ 6945. Unable to pump in w/5900'. Pulled BP & Pkr. PGAC reperforated @ 6945 w/4 Frac Jet Shots. Lost 1 1/2" x 8" Steel Bar from perf gun that Bridged hole @ 6950. Ran Bit & pushed Bar to 7089'. Ran F. B. Packer set on 2" tbg @ 6910'. Dowell acid w/4000 gals 15% retarted acid using 20 Ball Sealers in 3 stages. Break down TP 3500, TP 3500-2850, Rate 3.3 BPM. Immediate SITP 3000. SI 16 hrs TP 500 bled to 0 in 5 mins. Pulled tbg & Pkr.

- Continued -

Witnessed by E. D. Hughes	Position Dir. Foreman	Company Secorey Mobil Oil Company, Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

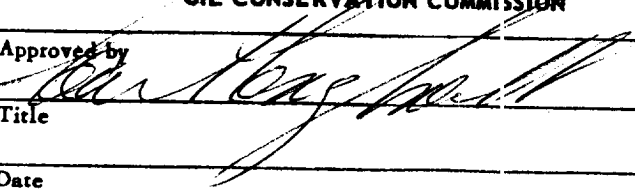
D F Elev.	T D	PBTB	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name D. H. Damp
Title	Position District Superintendent
Date	Company Secorey Mobil Oil Company, Inc.

