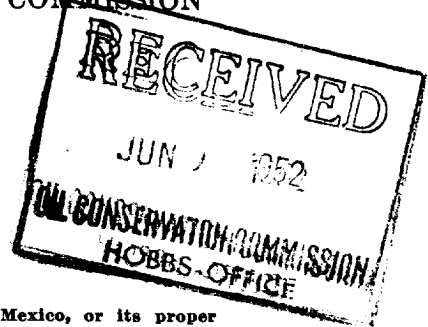


## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Joseph I. O'Neill, Jr.

State "A"

Well No. 1 in SE/4 of Sec. 36 T. 20-S

R. 38-E, N. M. P. M., Wildcat Field, Lee County.

Well is 4680 feet south of the North line and 660 feet west of the East line of Section 36

If State land the oil and gas lease is No. B-9610 Assignment No. None

If patented land the owner is \_\_\_\_\_, Address \_\_\_\_\_

If Government land the permittee is \_\_\_\_\_, Address \_\_\_\_\_

The Lessee is Stanolind Oil & Gas Co., Address Roswell, N.M.

Drilling commenced January 24, 19 52 Drilling was completed April 14, 19 52

Name of drilling contractor Western Drilling Company, Address Odessa, Texas

Elevation above sea level at top of casing 3576 BP feet.

The information given is to be kept confidential until Release immediately 19 \_\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from 7440 to 7479 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to \_\_\_\_\_ feet. \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

## CASING RECORD

| SIZE   | WEIGHT PER FOOT | THREADS PER INCH | MAKE   | AMOUNT | KIND OF SHOE | CUT & FILLED FROM | PERFORATED FROM TO | PURPOSE      |
|--------|-----------------|------------------|--------|--------|--------------|-------------------|--------------------|--------------|
| 13-3/8 | 40#             | 8                | 25 New | 8'2    | Texas        |                   | None               | Surface      |
| 11-5/8 | 36#-40#         | 8                | 25 New | 3'50   | Baker        |                   | None               | Intermediate |
| 7      | 23#             | 8                | 25 New | 7'50   | Baker        |                   | 7440 7479          | Production   |

## MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY                          | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-------------|--------------------------------------|--------------------|
| 17-1/8       | 13-3/8         | 2'        | 330                 | Halliburton | Circulated to surface                |                    |
| 12-1/4       | 7-5/8          | 1'50      | 1'50                | Halliburton | Cement returned to 1000 from surface |                    |
| 8-3/4        | 7              | 7'50      | 400                 | Halliburton |                                      |                    |

## PLUGS AND ADAPTERS

Heaving plug—Material None Length \_\_\_\_\_ Depth Set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

| SIZE | SHELL USED | EXPLOSIVE OR CHEMICAL USED | QUANTITY | DATE    | DEPTH SHOT OR TREATED | DEPTH CLEANED OUT |
|------|------------|----------------------------|----------|---------|-----------------------|-------------------|
|      |            | HCL Acid                   | 1500     | 4-22-52 | 7440-79               | Bottom            |
|      |            | HCL Acid                   | 5000     | 4-23-52 | 7440-79               | Bottom            |

Results of shooting or chemical treatment Flowing 5 BOPH

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 9784 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Cable tools were used from None feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to producing April 21 19 52

The production of the first 24 hours was 180 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 1/2 of 1 % sediment. Gravity, Be 30.8 API at 60° F.

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_ Gas-Oil Ratio was 600-1.

## EMPLOYEES

J. C. Stuckey Driller C. R. Nixon Driller

Amos Justice Driller \_\_\_\_\_ Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Midland, Texas

April 24, 1952

Place

Date

Name B. B. Anderson

FORMATION RECORD

| FROM  | TO    | THICKNESS<br>IN FEET | FORMATION                   |
|-------|-------|----------------------|-----------------------------|
| 10000 | 10000 | 10000                | Surface Sand & Red Bed      |
| 9999  | 9999  | 9999                 | Red Bed and Anhydrite       |
| 9998  | 9998  | 9998                 | Anhydrite, Red Bed and Salt |
| 9997  | 9997  | 9997                 | Anhydrite & Gyp             |
| 9996  | 9996  | 9996                 | Anhydrite, Gyp & Lime       |
| 9995  | 9995  | 9995                 | Lime & Anhydrite            |
| 9994  | 9994  | 9994                 | Lime & Sand                 |
| 9993  | 9993  | 9993                 | Lime                        |
| 9992  | 9992  | 9992                 | Sand & Lime                 |
| 9991  | 9991  | 9991                 | Lime                        |
| 9990  | 9990  | 9990                 | Lime & Sand                 |
| 9989  | 9989  | 9989                 | Lime D                      |
| 9988  | 9988  | 9988                 | Dolomite & Chert            |
| 9987  | 9987  | 9987                 | Lime & Chert                |
| 9986  | 9986  | 9986                 | Lime & Sand                 |
| 9985  | 9985  | 9985                 | Lime                        |
| 9984  | 9984  | 9984                 | Lime & Dolomite             |
| 9983  | 9983  | 9983                 | Lime                        |
| 9982  | 9982  | 9982                 | Lime & Chert                |
| 9981  | 9981  | 9981                 | Lime                        |
| 9980  | 9980  | 9980                 | Lime & Chert                |
| 9979  | 9979  | 9979                 | Lime                        |
| 9978  | 9978  | 9978                 | Lime & Chert                |
| 9977  | 9977  | 9977                 | Lime                        |
| 9976  | 9976  | 9976                 | Lime & Chert                |
| 9975  | 9975  | 9975                 | Lime                        |
| 9974  | 9974  | 9974                 | Lime & Chert                |
| 9973  | 9973  | 9973                 | Lime                        |
| 9972  | 9972  | 9972                 | Lime & Shale                |
| 9971  | 9971  | 9971                 | Shale, Lime & Sand          |
| 9970  | 9970  | 9970                 | Shale & Lime                |
| 9969  | 9969  | 9969                 | Sand                        |
| 9968  | 9968  | 9968                 | Shale & Lime                |
| 9967  | 9967  | 9967                 | Sand & Shale                |
| 9966  | 9966  | 9966                 | Shale, Lime & Sand          |
| 9965  | 9965  | 9965                 | Shale & Lime                |
| 9964  | 9964  | 9964                 | Lime                        |
| 9963  | 9963  | 9963                 | Granite Wash                |
| 9962  | 9962  | 9962                 | Granite                     |
| 9961  | 9961  | 9961                 | Rotary T.D.                 |
| 9960  | 9960  | 9960                 | Schlumberger T.D.           |