

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons.
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 0634580

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ INJECTION Other

2. Name of Operator

CONOCO, INC.

3. Address and telephone no

10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 660 FSL & 660' FWL
TD: Sec 34, T20S, R38E

8. Name of lease & well

Warren Unit

Well #14

9. API#

30 025 07889

10. Field and Pool, or Exploratory Area

Warren Blinberry Tubbs Oil & Gas

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Ran Liner
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-24-98: MIRU, NUBOP, POOH w/tbg, changed rams, RIH w/bit & csg. scraper to 5450', SION.

3-25-98: Resume RIH to PBTD w/bit & scraper, POOH, pull up & RIH w/12 jts 4" II.34# J-55 casg. & liner hanger. Set liner hanger @ 5495', float collar @ 5967', shoe @ 6010', circ. w/126 bbls fresh water Pumped 250 gals muc lean, mixed & pumped 50 sx CI C w/3% KCL, .6% BA-10, .15% CD-32, .2% SM, displaced cement w/37 bbls, bumped plug w/1940 psi, floats held, packed off hanger. POOH w/ setting tool. RIH w/ 3 1/4" bit, tagged up @ 5930', pumped 90 bbls to test liner top, POOH, RIH w/ 5 1/2" pkr, set pkr @ 5460'. Established rate, began POOH w/pkr. SION.

3-30-98: RIH w/4" pkr, set inside liner @ 5520, tested liner to 500 psi - held. POOH, RIH w/ 5 1/2" pkr, set pkr @ 5149', mixed & pumped 70 sx CI C w/1% CaCl2 & 30 sx same w/1/4# celloflake/sk, displaced slurry w/35 bbls fresh water, final squeeze pressure 2000#, released pkr & PU to 4840', reversed out w/35 bbls, reset pkr, pressured squeeze to 1000#, SION.

3-31-98: Released pkr, POOH, RIH w/4 3/4" bit, tagged cement @ 5535', circulate, drill out cement to liner top, pressure tested liner top to 1000#, POOH, begin RIH w/ 3 1/4" bit, SION.

4-1-98: Continued RIH, tagged up @ liner top, est. circ., drill out cement stringers to 5515', fell through to 5930', drill cement @ float collar to 6000', disposalec hole w/cut brine, POOH, SION.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie
REGULATORY AGENT

Date 5-7-98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side