Form 3 160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cor. 2 P. 1980 Hopps, NM 88241

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 3 1 ,1993

Designation and Seriai No.

Completion or Recompletion Report and Log form.)

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different of the control of the		
SURMIT IN TRIPLICATE	RURFAU OF L	AMOUNG MAgreement Busign

SUBMIT	IN TRIPLICATE BUREAU	OF LANDING MARRIED BUSINATION OFFICE			
1. Type of Well Oil Gas Other Injection		Warren Unit 8. Well Name and No.			
2. Name of Operator		14			
CONOCO INC.		9. API Well No.			
3. Address and Telephone No.	30-025-07889				
10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T. R. M. or Survey Description)		Warren Blinebry Tubb			
		11. County or Parish, State			
660' FSL & 660' FWL Sec. 34, T-20S, R-38E		Lea, NM			
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Abandonment	Change of Plans			
Subsequent Repon	Recompletion Plugging Back Casing Repair	New Construction Non-Routine Fractung Water Shut-Off			
Final Abandonment Notice	Altering Casing Other	Conversion to Injection Dispose Water			

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A production log run in this injection well indicates holes in the casing from 5700'-4720' and at 5765'. It is proposed to repair the casing as follows:

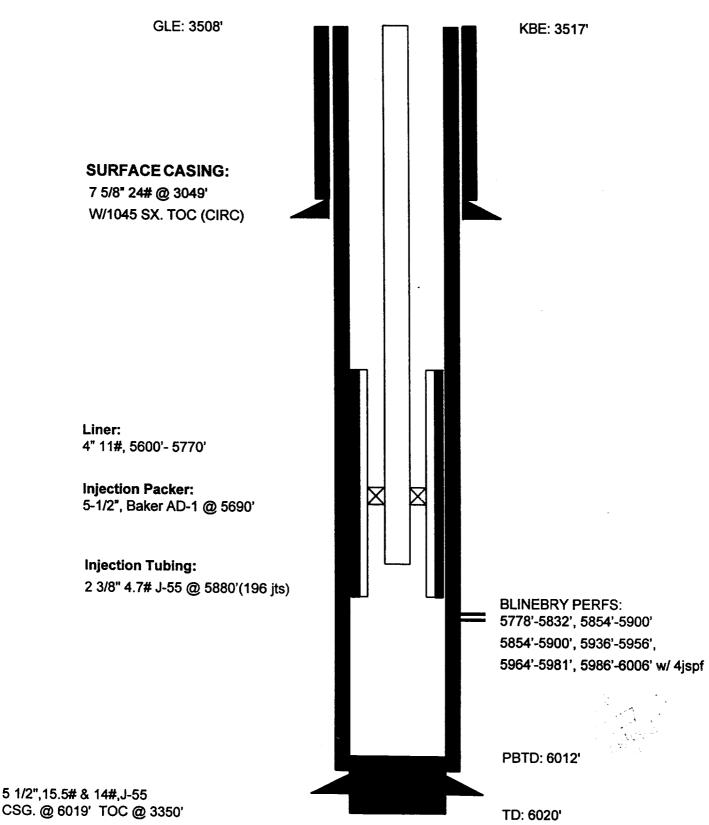
- 1. Clean out wellbore to 6012' PBTD.
- 2. Fill wellbore with 20/40 sand to 5776'.
- 3. GIH with 1770' of 4", 11# liner and cement in place from 5600'-5770' w/50 sxs Class C cement.
- 4. Drill out cement to 6012' PBTD and pressure test casing.
- 5. Return to injection

See new proposed wellbore diagram on the back of this form.

Signed Signed Signed	Title S	Sr. Conservation Coordinator	Date _	21 Maria
(This space for Federal or State office use) Approved by ORIG. SGD.) DAVID R. GLASS Conditions of approval if any:	Title	PETROLEUM ENGINEER	Date	JUL 15 1997

PROPOSED DIAGRAM WARREN UNIT B-T NO.14

660' FSL, 660' FWL SEC.34,T-20S,R-38E,LEA,N.M.



DV: LIADDIO