AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  LAND OFFICE  (I MANUPORTE OIL  DISCHARGE  CONDUCTION				
REQUEST FOR ALLONABLE  REQUEST FOR ALLONABLE  Secretary Oxidicial  LEAD OFFICE  AUTHORIZATION TO TRANSFORT OIL AND NATURAL GAS  LIBRARY TO GAS  DEFINITION  CONDUCT FOR  CONDU	/ COPIES RECEIVED	<i>:</i> .	,	
AUTHORIZATION TO TRANSPORT CILL AND NATURAL GAS  AUTHORIZATION TO TRANSPORT CILL AND NATURAL GAS  CANDO DEFINE  CANDO DEFINE  CONCENTRATE  CONCENTRA	DISTRIBUTION	NEW MEXICO CIL CO	ONSERVATION COMMISSION	Form C+104
AUTHORIZATION TO TRANSPORT CIL AND NATURAL GAS  AUTHORIZATION TO TRANSPORT CIL AND NATURAL GAS  AUTHORIZATION TO TRANSPORT CIL AND NATURAL GAS  P. O. Box 460. Richbus, New Mexico 88220  Concertion	TA FE	REQUEST (	FOR ALLOWABLE	Superseaes Old C-104 and C-1.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  DIVINATION  P. D. D. X. 4600. Richney, New Moxico 88240  Resultant for proper year  Common Common Fig.  P. D. D. X. 4600. Richney, New Moxico 88240  Resultant for increase and the proper year of the proper year of the property of the prop	·LE			Effective 1+,+25
TRANSPORTER ON TO TRANSPORT ST. OF THE ST.		AUTHORIZATION TO TRA		A \$
December 5.55  December 5.55  December 5.55  December 5.55  December 5.55  December 5.55  P. J. Sox 4.00, Babbs, New Mexico 88240  Concor Inc.  Vierse P. J. Sox 4.00, Babbs, New Mexico 88240  Concording the second for the second for the second of the sec	<del></del>	AUTHORIZATION TO TRA	MATCHAL OF AND MATCHAL O	,A3
CONTINUED CONTIN				
Service of the servic	TRANSPORTER			
CONSTRUCTION OF FIGE  P.O. Box 4nD, Hohbs, New Maxico 89240  Nationally in lines of the product Sale Summary in Transported in Continuation of Composition and Continuation of	IGAS			
CONDUCTOR INC.  P. J. DOX 400, Nother, New Maxico 83240  Resumption for ring in their require test.  Property of the design of the require test.  Property of the design of the require test.  Consequences of the design of the requirement of the consequences of the requirement of	OPERATOR			
Connect Cancer  P. J. 2002 460, Bohhs, New Moxico 88240  Resumption things the consequent but and the consequent of the	PRORATION OFFICE			
Resumed to times of the course of the control of th	-perator			
P. J. Sox A60, Robbs, New Mexico 88240  Research to thing it conveyer and the continuence of the continuence	Conoco Inc.			
P. J. SEW AGD, Hobbs, New Monico 33240  Recently to hings of the surger Data 1  The Medical Control of the Second of the Second of the Second of the Second of Control of the Second of Second of the Second of Sec	Aidress			
Procession   Pro	P.O. Box 460	Hobbs New Mexico 882!	40	
The state of corporate name from processing the state of		THOUSE THE THE TEXT OF THE		
Design a Contrained Company of Feetive Concerns Contrained Company of Feetive Compa	·	2)		
Consensing Congressions and Congressions and Congressions	New #ell			
If change of ownership give makes and audies of previous where?  PESCRIPTION OF WELL IND LEASY  The large of control of the co	Recompletion	OII Dry Got		Company effective
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Line and Section 3 4 Township 20 Range 38 MANNA. Cee  DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name at Authorises Transporter of Oil AND NATURAL GAS  Name at Authorises Transporter of Oil AND NATURAL GAS  Name at Authorises Transporter of Oil AND NATURAL GAS  Name at Authorises Transporter of Oil AND NATURAL GAS  Name at Authorises Transporter of Oil AND NATURAL GAS  Name at Authorises Transporter of Oil AND NATURAL GAS  Name at Authorises Transporter of Oil AND NATURAL GAS  Name at Authorises Transporter of Oil AND NATURAL GAS  Name at Authorises Transporter of Oil AND NATURAL GAS  Name at Authorises Transporter of Oil AND NATURAL GAS  Name at Authorises Transporter of Oil AND NATURAL GAS  Name at Authorises Transporter of Oil And Natural Gas at the Authorises Transporter of Oil And John State of Oil And Jo	Change in Ownership:	Castnahead Gas Conden	nsate   July 1, 1979.	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Line and Section 3 4 Township 20 Range 38 MANNA. Cee  DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name at Authorises Transporter of Oil AND NATURAL GAS  Name at Authorises Transporter of Oil AND NATURAL GAS  Name at Authorises Transporter of Oil AND NATURAL GAS  Name at Authorises Transporter of Oil AND NATURAL GAS  Name at Authorises Transporter of Oil AND NATURAL GAS  Name at Authorises Transporter of Oil AND NATURAL GAS  Name at Authorises Transporter of Oil AND NATURAL GAS  Name at Authorises Transporter of Oil AND NATURAL GAS  Name at Authorises Transporter of Oil AND NATURAL GAS  Name at Authorises Transporter of Oil AND NATURAL GAS  Name at Authorises Transporter of Oil AND NATURAL GAS  Name at Authorises Transporter of Oil And Natural Gas at the Authorises Transporter of Oil And John State of Oil And Jo				
DESCRIPTION OF WELL AND LEASE  Letter baster  Letter baster  Letter Danie Blanchor   4 Blanchor   4 Blanchor   1468   200   20				
Lease white Colons of Bluebra 1 / 4   Bluebra 01   600   State Feed of Colons    Location Will Letter W : 660   Feet From The S   Line and Colons   State Feed of Fee Colons    Line of Section 3 4 Township 20   Range 38   SMPM   Colons    Line of Section 3 4 Township 20   Range 38   SMPM   Colons    Line of Section 3 4 Township 20   Range 38   SMPM   Colons    Line of Section 3 4 Township 20   Range 38   SMPM   Colons    Line of Section 3 4 Township 20   Range 38   SMPM   Colons    Line of Section 3 4 Township 20   Range 38   SMPM   Colons    Line of Section 3 4 Township 20   Range 38   SMPM   Colons    Line of Section 3 4 Township 20   Range 38   SMPM   Colons    Line of Section 3 4 Township 20   Range 38   SMPM   Colons    Line of Section 3 4 Township 20   Range 38   SMPM   Colons    Line of Section 3 4 Township 20   Range 38   SMPM   Colons    Line of Section 3 4 Township 20   Range 38   SMPM   Colons    Line of Section 3 4 Township 20   Range 38   SMPM   Colons    Line of Section 3 4 Township 20   Range 38   SMPM   Colons    Line of Section 3 4 Township 20   Range 38   SMPM   Colons    Line of Section 3 4 Township 20   Range 30   Rang	and address of previous owner			
Lease white Colons of Bluebra 1 / 4   Bluebra 01   600   State Feed of Colons    Location Will Letter W : 660   Feet From The S   Line and Colons   State Feed of Fee Colons    Line of Section 3 4 Township 20   Range 38   SMPM   Colons    Line of Section 3 4 Township 20   Range 38   SMPM   Colons    Line of Section 3 4 Township 20   Range 38   SMPM   Colons    Line of Section 3 4 Township 20   Range 38   SMPM   Colons    Line of Section 3 4 Township 20   Range 38   SMPM   Colons    Line of Section 3 4 Township 20   Range 38   SMPM   Colons    Line of Section 3 4 Township 20   Range 38   SMPM   Colons    Line of Section 3 4 Township 20   Range 38   SMPM   Colons    Line of Section 3 4 Township 20   Range 38   SMPM   Colons    Line of Section 3 4 Township 20   Range 38   SMPM   Colons    Line of Section 3 4 Township 20   Range 38   SMPM   Colons    Line of Section 3 4 Township 20   Range 38   SMPM   Colons    Line of Section 3 4 Township 20   Range 38   SMPM   Colons    Line of Section 3 4 Township 20   Range 38   SMPM   Colons    Line of Section 3 4 Township 20   Range 38   SMPM   Colons    Line of Section 3 4 Township 20   Range 30   Rang				
Lection  Unit Letter M . 6660 Feet From The S . Line and Co Co Feet From The W  Line of Session 3 4 Township 20 Range 38 . MAPM. Les		FASE	ormation Vind of Com-	
Unit Letter M: 666 Feet From The S Line and C C O Peet From The W  Litre of Section 3 4 Tourname 20 Broads 38 INFM. Les C  DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Note: a La Lineauses Transporter of Cili X or Consensate I Section of Consensate I Section I Section Of Consensate I Section I Sec	Lease Name			
Unit Letter M . 666 Feet From The S Line and C CO Peet From The W  Line of Section 3 4 Township 20 Bannan 38 IMPM. Les C  BESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  DOES IN Autorities of recomposition of 11 X or Consensate I Shall Pipeling Co.  Shell Pipelin	11 Dropen Unit-Blinet	rd! 14 Blinebry Oil	+ Gas State, Federa	1 or Fee AC 06345
Unit Letter M : 666 Peet From The S Line and C 600 Peet From The W  Life of Section 3 4 Township 200 Roman 38 INFW. Les 6  DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name at Autocases Transporter of 211 X or Ganamaste L  Shell Pipe Inc. Co.  Shell Pipe		OKA !		•
Consideration By Township 20  Range 38 MAPM, Les Maries of Section By Township 20  Range 38 MAPM, Les Maries Section By Township 20  Name 38 Authorises Tempopates 31 St. M. of Canaenasts	M = 6.6	50 5	(060	The W
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name at Authorized Transporter of Oil X or Consensate Authorized Transporter of Oil Oil Yell Sec. Twm. Pre. Is as as actually connected? When the first of Oil Yell Oi	Unit Letter ; 66	Feet From TheLin	ne and Feet r fom	THE TANK
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Administration of Transporter of Oil X of Consensate Administration of Consensate Consensate Administration of Consensate Consensate Consensate (Shut-In)  Consensate Administration of Consensate Consensate Consensate Consensate (Shut-In)  Consensate Administration of Consensate Co	3 4	20 -	257	2
Assissas (Lise address (Consensate Copy) into fire of each of the each of the copy of this form is to a few of the each of the copy of this form is to a few of the copy of this form is to a few of the copy of this form is to a few of the copy of this form is to a few of the copy of this form is to a few of the copy of this form is to a few of the copy of this form is to a few of the copy of this form is to a few of the copy of this form is to a few of the copy of this form is to a few of the copy of this form is to a few of the copy of this form is to a few of the copy of this form is to a few of the copy of this form is to a few of the copy of this form is to a few of the copy of this form is to a few of the copy of this form is to a few of the copy of this few of the few of the copy of this few of the few of the copy of this few of the few of the few of the few of the copy of this few of the	Line of Section 27 Tov	mship & Range	38 , NMPM, CC	County
Asserts (Little address to which approved copy of this form it to be set by Asserts and Asserts and Asserts (Little address to which approved copy of this form it to be set by Asserts and Asserts and Asserts to which approved copy of this form it to be set by Asserts and Asserts and Asserts to which approved copy of this form it to be set by Asserts and Asserts and Asserts to which approved copy of this form is to be set by Asserts and Asserts and Asserts to which approved copy of this form is to be set by Asserts and Asserts and Asserts to which approved copy of this form is to be set by Asserts and Asserts and Asserts to which approved copy of this form is to be set by Asserts and Asserts an				
And the state of Authorized Transporter of Co.  Shell Pipe In Co.  State of Authorized Transporter of Co.  State of Transporter of Co.  St	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	
Shell Pipeline Co.    Shell Pipeline Co.   Shell Pipeline Co.   Shell Pipeline States	Name of Authorized Transporter of Cil	X or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
Wall products of teach   Sec.   Twn.   Pge.   Is gas detaily connected?   When   When   When   When   Washing   When   When   Washing   When   Washing   When   Washing   When   Washing   When   Washing	Clau Pindia		Rox 1910 Midle	2 Texas
### CASING A TUBING SIZE   DEPTH SET   SACKS CEMENT    TEST DATA AND REQUEST FOR ALLOWABLE   Trest must be after recovery of total volume of load oil and must be equal to or exceed of the first New Cit Run To Total    Date First New Cit Run To Total   Detection   Detection   Detection    TEST DATA AND REQUEST FOR ALLOWABLE   Trest must be after recovery of total volume of load oil and must be equal to or exceed of the first New Cit Run To Total    Date First New Cit Run To Total   Detection   Detection    Tubing Pressure   Depth Set   Depth Set    Tubing Pressure   Depth Set   Depth Set    Test DATA AND REQUEST FOR ALLOWABLE   Trest must be after recovery of total volume of load oil and must be equal to or exceed oil. Well    Date First New Cit Run To Total   Detection    Detection   Depth Set   Depth Set    Tubing Pressure   Casing Pressure   Choke Size    GAS WELL    Actual Prod. Duting Test   Cit Bibs.   Water Bibs.   Casing Pressure   Choke Size    CERTIFICATE OF COMPLIANCE   OIL CONSERVATION COMMISSION	Shell free Co.	unacean Gas av. or Dry Gas To	Address (Give address to which appro	ved dopy of this form is to be sent)
If well presures oil or liquids, give location of toxis, give location is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Designate Type of Completion — (X)  Designate Type of Comple	El Paso Natural Gas C	Sitty ail to	Box 1384, Jal, N.M.	
If well production of threes.  Sec. 199. Fig. 18 gas detaility connected a give location of torks.  If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Designate Type of Completion — (X)  Tubing Foresure (Shut-in)  Total Depth Pilot Possesses — (X)  Designate Type of Completion — (X)  Designate Type of Completion — (X)  Designate Type of Completion — (X)  Tubing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Completion — (X)  Designate Type of Completion — (X)	Warren Petroleum	Corp.		
If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Designate Type of Completion — (X)  Designate Type of Completion — (X)  Date Spusses  Date Compl. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation  Top Otl/Ods Pay  Tubing Depth  Performing  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed oble for this depth or be for full 24 hours)  Length of Test  Length of Test  Tubing Pressure  Casing Pressure  Chair Size  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Tubing Pressure (Ghut-in)  Casing Pressure (Ebut-in)  Choice Size  CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION		Unit Sec. Twp. Rige.	is gas actually connected?	en
Designate Type of Completion — (X)  Designate Type of Completion — (X)  Date Spaces  Date Completion — (X)  Date Compl				
Designate Type of Completion — (X)  Designate Type of Completion — (X)  Date Space Type of Completion — (X)  Elevations (DF, RNB, RT, GR, etc., Name of Producing Portmation Top Oil/Gas Pay Tubing Depth  P.B.T.D.  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for fall 24 hours)  OII. WELL  Date First New Cit Aun To Tanks Date of Test Producing Mestad (Flow, pump, 215 life, etc.)  Length of Test Tubing Pressure Casing Pressure Chack Size  GAS WELL  Actual Prod. During Test Cit. Spie. Water-Spie. Gravity of Condensate  Testing Method (pitot, Dack pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Chack Size  CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION	The state of the s	h that from any other lease or nool	give commingling order number:	
Designate Type of Completion — (X)  Dete Spudged  Date Campi. Ready to Prod.  Total Depth  P.B.T.C.  Elevations IDF, RAB, RT, GR, etc., Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Tubing Depth  Tubing Casing Shoe  Tubing Casing And Cementing Record  HOLE SIZE  CASING & Tubing SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to ar exceed able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, 208 lift; etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Gas -MCF  GAS WELL  Actual Fros. Test-MCF/D  Length of Test  Balls. Condensate/MMCF  Gravity of Candensate  Choke Size  CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION		if that from any other rease or poor,		
Date Spussed  Date Compi. Reday to Prod.  Elevations (DF, RAB, RT, GR, etc.)  Name of Producting Formation  Tubing Depth  Tubing Casing Shoe  Tubing, Casing, AND CEMENTING RECORD  HOLE SIZE  CASING a Tubing SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)  Date First New Cil Run To Tones  Date of Test  Producing Method (Flow, pump, 135 lift, etc.)  Length of Test  Actual Prod. Dutting Test  Cil-Bale.  Water-Bale.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bale. Condensate/MMCF  Gravity of Condensate  Testing Method (Pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION	COMPLETION DATA	Oii Weli Gas Weli	New Weil Workover Deepen	Plug Back Same Resty, Ditt. Resty
Date Spudded  Date Compil. Ready to Prod.  Elevations IDF, RAB, RT, GR, etc., Name of Producing Formation  Petitorations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)  Date First New Cit Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Gas WELL  Actual Prod. Dating Test  Casing Pressure (Shut-in)  Control Size  CERTIFICATE OF COMPLIANCE	Designate Type of Completic	$\operatorname{in} = (X)$		1
Elevations IDF, RNB, RT, GR, etc., Name of Producing Formation Top Oil/Oas Pay Tubing Depth  Perforations Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed oil, WELL able for this depth or be for full 24 hours)  Date of Test New Oil Run To Tanes Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Charles (Casing Pressure Charles)  GAS WELL  Actual Frod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Candensate  Testing Method (puot, back pr.) Tubing Pressure (Shut-in) Choke Size  CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION			- Total Septin	i P.B.T.D.
TUBING, CASING, AND CEMENTING RECORD  TUBING, CASING & TUBING SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for fall 24 hours)  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Chake Size  GAS WELL  Actual Prod. During Test  Casing Pressure  Cooke Size  CERTIFICATE OF COMPLIANCE	Date Spuaded	Date Compt. Reday to Prod.	Total Gep	
TUBING, CASING, AND CEMENTING RECORD  TUBING, CASING & TUBING SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for fall 24 hours)  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Chake Size  GAS WELL  Actual Prod. During Test  Casing Pressure  Cooke Size  CERTIFICATE OF COMPLIANCE				
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)  Date First New Cit Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choice Size  Actual Prod. During Test Cit-Bole. Water-Bole. Gravity of Condensate  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choice Size  CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)  Date First New Cit Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choice Size  Actual Prod. During Test Cit-Bole. Water-Bole. Gravity of Condensate  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choice Size  CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION				
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)  Date First New Cit Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choice Size  Actual Prod. During Test Cit-Bale. Water-Bale. Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bale. Condensate/MMCF Gravity of Condensate  Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choice Size  CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION		<u>:</u>		
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  CASING A SUBJECT OF COMPLIANCE DEPTH SET SACKS CEMENT  CASING PROSERVATION COMMISSION  CASING PROSERVATION COMMISSION  CASING PROSERVATION COMMISSION	Metrorations			Depth Casing Shoe
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed oil. WFIL.  Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Characteristics.  Actual Prod. During Test Cil-Bale. Water-Bale. Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bale. Condensate/MMCF Gravity of Condensate  Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size  CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION				Depth Casing Shoe
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Chake Size  Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size  CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION				Depth Casing Shoe
OII. WELL.  Date First New Oil Run To Tonks  Date of Test  Cosing Pressure  Choke Size  Choke Size  Actual Prod. During Test  Coll-Bols.  Coll-Bols.  Cosing Pressure  Cosing Pressure  Choke Size  Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Cosing Pressure (shut-in)  Cosing Pressure (shut-in)  Cosing Pressure (shut-in)  Cosing Pressure (shut-in)  Condensate  Choke Size  Certificate of Compliance		TUBING, CASING, AN	D CEMENTING RECORD	
OII. WELL.  Date First New Cit Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Casual Prod. During Test  Oil-Bbls.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bells. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE	HOLE SIZE	. <del> </del>		
OII. WELL  Date First New Cit Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bols.  Water-Bols.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bols. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION	HOLE SIZE	. <del> </del>		
OII. WELL  Date First New Cit Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bols.  Water-Bols.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bols. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION	HOLE SIZE	. <del> </del>		
OIL WELL  Date First New Cit Run To Tanks  Date of Test  Casing Pressure  Casing Pressure  Choke Size  Cas Well  Actual Prod. During Test  Cit-Bols.  Casing Pressure  Cas Mater-Bols.  Gas-MCF  Gas Well  Actual Prod. Test-MCF/D  Length of Test  Bols. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Condensate  Choke Size  Certificate of Compliance	HOLE SIZE	. <del> </del>		
OII. WELL  Date First New Oil Run To Tanks  Date of Test  Cosing Pressure  Chake Size  Chake Size  Condensate/MMCF  Actual Prod. During Test  Condensate/MMCF  Condensate/MMCF  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Complementation of Compliance  Chake Size  Chake Size  Condensate/MMCF  Condensate/MMCF  Condensate/MMCF  Condensate/MMCF  Condensate  Chake Size  Condensate/MMCF  Condensate/MMCF  Condensate/MMCF  Condensate  Chake Size  Certificate of Compliance  Compli	HOLE SIZE	. <del> </del>		
OII. WELL  Date First New Cit Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bols.  Water-Bols.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bols. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
Date First New Cil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Cil-Bbis.  Water-Bbis.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbis. Condensate/MMCF  Gravity of Condensate  Testing Method (puot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
Length of Test Tubing Pressure Casing Pressure Choke Size  Actual Prod. During Test Cil-Bbis. Water-Bbis. Gas-MCF  GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  Testing Method (puot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size  CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION	TEST DATA AND REQUEST F	CASING & TUBING SIZE	DEPTH SET  after recovery of total volume of load oil lepth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allo
Actual Prod. During Test  Coll-Bols.  Coll-Bols.  Water-Bols.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bols. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION	TEST DATA AND REQUEST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this d	DEPTH SET  after recovery of total volume of load oil lepth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allo
Actual Prod. During Test  Oil-Bols.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION	TEST DATA AND REQUEST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this d	DEPTH SET  after recovery of total volume of load oil lepth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allo
GAS WELL  Actual Prod. During Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pirot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil lepth or be for full 24 hours)    Producing Method (Flow, pump, gas l	SACKS CEMENT  and must be equal to or exceed top allo
GAS WELL  Actual Prod. During Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pirot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil lepth or be for full 24 hours)    Producing Method (Flow, pump, gas l	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allowift, etc.)
Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION	TEST DATA AND REQUEST FOIL WELL.  Date First New Oil Bun To Tanks	OR ALLOWABLE (Test must be able for this d	DEPTH SET  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas i Casing Pressure	SACKS CEMENT  Sacks CEMENT  and must be equal to or exceed top allowift, etc.)  Choke Size
Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION	TEST DATA AND REQUEST FOIL WELL.  Date First New Oil Run To Tanks  Length of Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure	DEPTH SET  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas i Casing Pressure	SACKS CEMENT  Sacks CEMENT  and must be equal to or exceed top allo  ift, etc.)  Choke Size
Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure	DEPTH SET  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas i Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allo  ift, etc.)  Choke Size
Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION	TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Length of Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure	DEPTH SET  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas i Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allo  ift, etc.)  Choke Size
Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION	TEST DATA AND REQUEST FOIL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure	DEPTH SET  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas i Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allo  ift, etc.)  Choke Size
CERTIFICATE OF COMPLIANCE  . OIL CONSERVATION COMMISSION	TEST DATA AND REQUEST FOIL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	OR ALLOWABLE (Test must be able for this d	DEPTH SET  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure  Water-Bbis.	SACKS CEMENT  and must be equal to or exceed top allo  ift, etc.)  Choke Size  Gas-MCF
CERTIFICATE OF COMPLIANCE  . Using Pressure (Butt-14)  OIL CONSERVATION COMMISSION	TEST DATA AND REQUEST FOIL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	OR ALLOWABLE (Test must be able for this d	DEPTH SET  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure  Water-Bbis.	SACKS CEMENT  and must be equal to or exceed top allowift, etc.)  Choke Size  Gas-MCF
CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION	TEST DATA AND REQUEST FOIL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	OR ALLOWABLE (Test must be able for this d	DEPTH SET  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas i Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	SACKS CEMENT  and must be equal to or exceed top allowift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
CERTIFICATE OF COMPENANCE	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Cil-Bole.  Length of Test	DEPTH SET  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas i Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	SACKS CEMENT  and must be equal to or exceed top allowift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
CERTIFICATE OF COMPENANCE	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Cil-Bole.  Length of Test	DEPTH SET  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas i Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	SACKS CEMENT  and must be equal to or exceed top allowift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
II	TEST DATA AND REQUEST FOIL WELL  Date First New Cit Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitat, back pr.)	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  [Cil-Bois.]  Length of Test  Tubing Pressure (Shut-in)	DEPTH SET  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas i Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  I and must be equal to or exceed top allowift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
1 1 2 10 70 /2	TEST DATA AND REQUEST FOIL WELL Date First New Cit Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  [Cil-Bois.]  Length of Test  Tubing Pressure (Shut-in)	DEPTH SET  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas in the state of	SACKS CEMENT  and must be equal to or exceed top allowift, etc)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation APPROVED JUL 1 3 1979, 19	TEST DATA AND REQUEST FOIL WELL  Date First New Cit Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  [Cil-Bois.]  Length of Test  Tubing Pressure (Shut-in)	DEPTH SET  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas in the state of	SACKS CEMENT  and must be equal to or exceed top allowift, etc)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

220 Division Manager

(Title)

6-19-NMOCD (5)

USGS(2) NMFULLY) FILE

\_, 19\_ District Supervisor TITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed weils.