NEMICO OIL CONSERVATION COMMISSION Form C -104 Supersedes Old C-104 and C-.. REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator NTINENTAL OIL COMPANY Address BCX 460 Reason(s) for filing (Check proper box) New MexICO Other (Please explain) Change Lease New Well WARREN UNIT, 140.14 OttDry Gas Recompletion Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No.: Pool Name, Including Formation State, Federal or Fee Blivebry 0.2 WARREN UNIT Township 20 County Range Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil or Condensate Shall Five II.o.e. Name of Authorized Transporter of Casinghead Gas 🔀 Address (Give address to which approved copy of this form is to be sent) or Dry Gas SKE114 Eunce 11,00 Is gas actually connected? If well produces oi, or liquids, give location of tanks. If well produces on a superior give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: EFFECTIVE JANUARY 31, 1977. COMPLETION DATA Out well Gas Well New Well Workover Deepen INTO Same Res. P. D. COMPANY. 13 NA 33 V. COMPLETION DATA Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Tubing Depth Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.,

Designate Type of Completion — (X)

Date Spudded

Date Compl. Ready to Prod.

Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation

Perforations

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE
OII. WELL
Date First New Oi. Run To Tanks
Date of Test

Length of Test

Tuning Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

OII-Bbis.

Crest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Producing Method (Flow, pump, gas lift, etc.)

Choke Size

Choke Size

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (putot, back pr.)

Tuping Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

TITLE _

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

A Staff Gest (Title)

12-30.74

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

CIL CO (89.00 TT) (1111), 47.00 CM.