

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

Operator

ELLIOTT OIL COMPANY

Address

Box 1355, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Ownership ☒

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

**Littman Unit terminated
October 1, 1970**

If change of ownership give name
and address of previous owner

Sohio Petroleum Co. - Unit Operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Parcell	Well No. #-2	Pool Name, Including Formation Littman San Andres	Kind of Lease State, Federal or Fed. Fed.	Lease No. L.C. 062170-A
Location Unit Letter P ; 990 Feet From The S Line and 330 Feet From The E Line of Section 8 Township 21S Range 38E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> None - Injection Well	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
		Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Injection Well								
Date Spudded 4/20/55	Date Compl. Ready to Prod. 5/12/55	Total Depth 4360	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 3577	Name of Producing Formation San Andres	Top Oil/Gas Pay 4326	Tubing Depth 4320					
Perforations Open hole			Depth Casing Shoe 4316					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 10"	CASING & TUBING SIZE 8 5/8"		DEPTH SET 1614		SACKS CEMENT 700			
6 3/4"	5 1/2"		4316		350			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ELLIOTT OIL COMPANY

(Signature)

Owner

(Title)

Sept 20 1970

(Date)

OIL CONSERVATION COMMISSION

APPROVED

OCT 2 1970

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BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

677-1 1970

OIL CONSERVATION COMM.
HO283, N. H.