Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

I.	REQ					AUTHOR TURAL G					
Operator ELLIOTT OIL COMPANY							Well API No. 30-025-07893				
Address PO Box 1355, Roswell, NM 88202-1355								70-027-07075			
Reason(s) for Filing (Check proper box)	swell,	INIT BE	3202-	·1)))	Otl	ner (Please exp	olain)	<del></del>			
New Well		Change in	Transp	orter of:		(. 10-0 <b>1</b>					
Recompletion	Oil		Dry G								
Change in Operator	Casinghe	ad Gas	Conde	nsate							
and address of previous operator											
II. DESCRIPTION OF WELL	AND LE		TE .:		· <u>-</u> ···		1				
Lease Name Parcell Fæderal*  Well No. Pool Name, Inclu  Littm					- · · · · · · · · · · · · · · · · · · ·			f Lease Lease No. Federal of XPsie LC-062170-A			
Location		.1			<u> </u>						
Unit LetterI	_ :1	.650	Feet Fi	rom The	Nerth Li	e and	330 Fe	et From The	West	Line	
Section 8 Township	p 21	S	Range	381	E ,N	мрм,		Lea		County	
		*									
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	or Conden		D NATU	RAL GAS	ve address to w	hich approved	copy of this form	n is to be se	ent)	
EOII Energy Corp. 27/ First Co.					PO Box 4666, Houston, TX 77210-4666					,	
Name of Authorized Transporter of Casinghead Gas or Dry Gas None					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When ?						
If this production is commingled with that	from any oth	ner lease or	pool, gi	ve comming	ing order num	iber:	CTB 216				
IV. COMPLETION DATA											
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back Sa	ime Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay Tubing Depth					
Perforations								Depth Casing S	Shoe		
TUBING, CASING AND					CEMENTI			CARLO SEMENT			
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								<del></del>			
V. TEST DATA AND REQUES	TEOR	ALLOW	ABLE		<u></u>			<u></u>			
()IL WELL (Test must be after re	ecovery of to	otal volume	of load	oil and must	be equal to or	exceed top all	lowable for thi	depth or be jor	full 24 how	rs.)	
Date First New Oil Run To Tank Date of Test					Producing M	ethod (Flow, p	ump, gas lfi, e	tc.)			
Length of Test	Tubing Pressure				Casing Press	ure		Choke Size			
extigut of Yes	Tubing Flessor										
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF				
GAS WELL	J				J			<u> </u>			
Actual Prod. Test - MCF/D						Bbls. Condensate/MMCF			Gravity of Condensate		
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMF	PLIAN	NCE			UCEDV	ATION D	Mele	NI	
I hereby certify that the rules and regul	ations of the	Oil Conser	vation						141310	ZIN	
Division have been complied with and is true and complete to the best of my l	cnowledge a	rmation given de la company de	en abov	e	Date	e Approve	ed <sup>NU 1</sup>	993			
TASS.											
Signature					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Frank O. Ellic	tt		Oper Title	<u>ator</u>	Title						
10/28/93	(51		2-584			3		·····			
Date		1 ele	phone 1	₩.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.