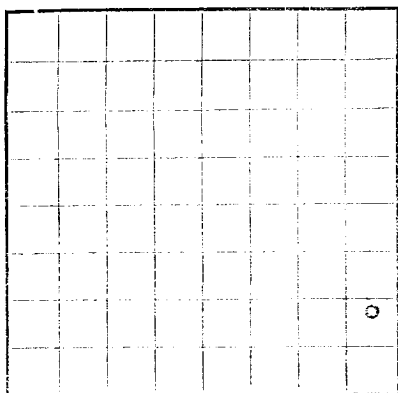




LOCATE WELL CORRECTLY

RECEIVED
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYL. C.
U. S. LAND OFFICE
SERIAL NUMBER 069049
LEASE OR PERMIT TO PROSPECT

LOG OF OIL OR GAS WELL

Company L. E. ELLIOT Address Roswell, New Mexico
Lessor or Tract Wylie Field Littman State New Mexico
Well No. 1 Sec. 9 T. 21S R. 38E Meridian N.M.P.M. County Lea
Location 990 ft. N of S. Line and 330 ft. E of E. Line of Section 9 Elevation _____
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed [Signature] Title Agent
Date October 8, 1953

The summary on this page is for the condition of the well at above date.

Commenced drilling July 26, 19 53 Finished drilling September 15, 19 53

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from		Purpose
						From —	To —	
8-5/8	24.1	8	J & L	1613	Float			
7	20.4	8	J & L	4318	Float			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	1616	150	Plug		
7	4318	200	Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from 0+ feet to 1616 feet
Cable tools were used from _____ feet to _____ feet, and from 1616 feet to 4360 feet

DATES

_____, 19 _____ Put to producing September 19, 19 53

The production for the first 24 hours was 340 barrels of fluid of which 100% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller Geo. Heinig, Driller
_____, Driller W. L. Barnes, Driller
_____, Driller C. V. Gentry, Driller
_____, Driller C. E. Rinehart, Driller

FORMATION RECORD

FROM —	TO —	TOTAL FEET	FORMATION
0	40	40	Sand
40	70	30	Hard Sand
70	820	750	Red Beds
820	860	40	Sand
860	1140	280	Red Beds
1140	1370	230	Sand
1370	1609	239	Red Beds
1609	1705	94	Anhydrite
1705	1717	12	Salt
1717	1845	128	Salt and Shale
1845	1965	120	Salt and Potash
1965	1980	15	Salt and Shale
1980	2020	40	Salt and Potash
2020	2040	20	Anhydrite
2040	2070	30	Salt
2070	2100	30	Salt and Potash
2100	2205	105	Salt and Shale
2205	2235	30	Salt and Potash
2235	2255	20	Anhydrite
2255	2270	15	Potash
2270	2600	330	Salt and Potash
2600	2630	30	Anhydrite
2630	2755	125	Salt
2755	2825	70	Anhydrite
2825	2835	60	Anhydrite and Lime

[OVER]

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
2885	2925	40	Anhydrite and Shale
3035	3035	10	Anhydrite and Red Beds
3050	3050	15	Anhydrite
3060	3060	10	Anhydrite and Shale
3160	3175	108	Anhydrite and Shale
3160	3175	7	Anhydrite and Sand
3175	3205	30	Anhydrite and Shale
3205	3235	30	Anhydrite and Shale
3235	3260	25	Anhydrite and Shale
3260	3555	295	Anhydrite and Shale
3555	3585	30	Anhydrite
3585	3780	195	Anhydrite and Red Beds
3780	3815	35	Anhydrite and Lime
3815	3920	105	Anhydrite and Lime
3920	4050	130	Anhydrite and Lime
4050	4120	70	Anhydrite
4120	4150	30	Anhydrite
4150	4210	60	Anhydrite
4210	4255	45	Lime Sand
4255	4266	11	Lime
4266	4272	6	Lime
4272	4313	41	Sand
4313	4323	10	Lime
4323	4360	37	Sand
4360	4360	37	Lime

FORMATION TOPS

Anhydrite
Lime Salt
Lates Sand
Green Sand
Grapburg
San Andres
4316
4025
3530
2900
2755
1609

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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