

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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DISTRIBUTION	
SANTA FE	
COUNTY	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
ELLIOTT OIL COMPANY

Address
BOX 1355, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☒

Change in Ownership ☒

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

**Effective October 1, 1970
Littman Unit Terminated**

If change of ownership give name
and address of previous owner

Sohio Petroleum Company - Unit Operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Wylie	Well No. 2	Pool Name, Including Formation Littman San Andres	Kind of Lease State, Federal or Foreign Fed. L.C.	Lease No. 069048
Location				
Unit Letter M	990	Feet From The S	Line and 990	Feet From The W
Range of Section 9	Township 21S	Range 38E	County Lea	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1910, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 9	Twp. 21S	Rge. 38E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

Applied for

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 2/14/55	Date Compl. Ready to Prod. 3/3/55		Total Depth 4363		P.B.T.D. - - -			
Elevations (DF, RKB, RT, GR, etc.) 3577	Name of Producing Formation San Andres		Top Oil/Gas Pay 4325		Tubing Depth 4357			
Perforations Open hole					Depth Casing Shoe 4325			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 10"	CASING & TUBING SIZE 8 5/8"		DEPTH SET 1592		SACKS CEMENT 800			
6 3/4"	5 1/2"		4325		600			

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Text must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ELLIOTT OIL COMPANY

Owner

Sept. 29, 1970

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

SEP 1 1970

OIL CONSERVATION COMM.
HOUSTON, TEX.